Georgia Power

Bin 10230,
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

January 30, 2023

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

RE: Georgia Power Company's 2022 Rate Case Compliance Filing;
Docket No. 44280

Dear Ms. Tanner:

Enclosed for filing in compliance with the Georgia Public Service Commission's ("Commission") Order Adopting Settlement Agreement ("Final Order") in the above referenced proceeding are the tariffs and the Rules and Regulations of Georgia Power Company ("Georgia Power" or the "Company"). These tariffs and rules reflect the permanent redesign of Georgia Power's tariffs in conformance with the Commission's December 30, 2022 Final Order. The detailed assumptions and calculations incorporated in the compliance filing tariffs will be provided to Commission Staff for their review. The Company proposes implementation of this compliance filing by March 1, 2023.

For convenience, the Company has described below the primary elements of the updates included within the compliance filing and the associated tariffs as approved by the Commission.

- **Revenue increase components reflecting the provisions of the Final Order:**
  - Base revenue requirements through base rate tariffs: $194 million
  - Environmental Compliance Cost Recovery (ECCR): ($21 million)
  - Demand Side Management (DSM): $37 million
  - Municipal Franchise Fees (MFF): $6 million

- **Time of Use – Food and Drink Tariff (TOU-FD)**
  The availability of the tariff to new customers has been updated to remain open through the term of the three-year Alternate Rate Plan, and qualifying customers will be allowed on TOU-FD on a first come, first allowed basis until the number of accounts on the rate equals 6,000.

- **Renewable and Nonrenewable Resources Tariff (RNR)**
  The RNR tariff has been updated to reflect that RNR Monthly Netting is not available for additional customer participation, and all existing premises on RNR Monthly Netting have been grandfathered for a term of 15 years. Further, the RNR tariff has been updated to include the new RNR Instantaneous Netting option that is available to both existing and

new customers. The new Instantaneous Netting will compensate participants with two credits for Excess Energy – first at prevailing Solar Avoided Costs and second at the approved 4 cents per kWh adder. Credits for the new Instantaneous Netting option will be implemented as soon the Company has completed necessary updates to its billing system, and participants will be credited back to January 1, 2023 for any applicable Excess Energy.

- **Tariffs in the Domestic Rate Group**
  Compliance tariffs in the Domestic Rate Group have been updated to reflect the increase to the Income Qualified Senior Discount.

- **Residential Service Tariff (R)**
  The applicability of the R tariff has been updated to confirm that the tariff remains available to all residential premises.

- **Time of Use – Residential Energy Only Tariff (TOU-REO)**
  The applicability of the TOU-REO tariff has been updated to confirm that the tariff remains available to new customer enrollments.

- **Charge It – Electric Vehicle Charger Rider (ClEV)**
  The applicability of the ClEV tariff has been updated to confirm that the rider is available to all separately metered premises dedicated to electric vehicle charging.

- **Environmental Compliance Cost Recovery Tariff (ECCR)**
  The ECCR tariff was redesigned to reduce collections by $21 million (total of $811 million) in 2023.

- **Demand Side Management – Residential and Commercial Tariffs (DSM-R, DSM-C)**
  The DSM tariffs are set to collect an additional $37 million (total of $86 million). DSM-R was redesigned to collect an additional $18.4 million (total of $41 million). DSM-C was redesigned to collect an additional $18.5 million (total of $41 million).

- **Municipal Franchise Fee Tariff (MFF)**
  The MFF tariff was redesigned to collect an average of 2.3679% of the Company's total revenues (which include ECCR revenues, DSM revenues, NCCR revenues and FCR revenues). The MFF tariff was redesigned to collect 3.0674% of total revenues inside city limits and 1.1839% of total revenues outside city limits.

If you have any questions, please call Cheryl Johnson at 404-506-6837.

Sincerely,

/s/ Kelley M. Balkcom

Kelley M. Balkcom
Director, Regulatory Affairs

Enclosure

GEORGIA POWER COMPANY

RULES
REGULATIONS
AND
RATE SCHEDULES
FOR
ELECTRIC SERVICE

All rules, regulations, and rate schedules are subject to change by the Georgia Public Service Commission in the manner prescribed by law. In the event of such change, the new rules, regulations, and rate schedules prescribed by the Georgia Public Service Commission apply from the date made effective for the unexpired term of all existing contracts.

Georgia Power

RULES, REGULATIONS AND RATE SCHEDULES

FOR RETAIL ELECTRIC SERVICE

EFFECTIVE DATE	PAGE
January, 2023	0.2

PAGE NO.

RULES AND REGULATIONS

1.00 ..... Table of Contents

1.10 Sec A ..... General Rules

1.20 Sec B ..... Credit Regulations

1.30 Sec C ..... Retail Distribution Line Extensions

1.40 Sec D ..... Transmission or Wholesale Line Extension

1.50 Sec E ..... Meter and Billing Regulations

1.60 Sec F ..... Contract and Enforcement Regulations

1.70 Sec G ..... Customer Generation

TARIFFS

Domestic

2.00 FLAT-6 ..... FlatBill

2.10 R-26 ..... Residential Service

2.20 TOU-REO-14 ..... Time of Use - Residential Energy Only

2.30 TOU-PEV-10 ..... Time of Use – Plug-in Electric Vehicle

2.40 TOU-RD-7 ..... Time of Use – Residential Demand

2.50 PPS-6 ..... Pre-Pay Service

2.60 PBD-1 ..... Pay By Day Service

Small Business

3.00 GS-13 ..... General Service

3.10 OGS-18 ..... Optional General Service

3.20 PLS-14 ..... Power and Light - Small

3.30 TOU-EO-13 ..... Time of Use - Energy Only

3.40 UD-13 ..... Unmetered Devices

3.50 FLAT-GS-1 ..... FlatBill General Service

RULES, REGULATIONS AND RATE SCHEDULES

FOR RETAIL ELECTRIC SERVICE

PAGE NO.

Medium Business

4.00 PLM-14 ..... Power and Light - Medium

4.10 TOU-GSD-13 ..... Time of Use - General Service Demand

4.20 TOU-FD-10 ..... Time of Use - Food and Drink

Large Business

5.00 PLL-14 ..... Power and Light - Large

5.10 TOU-HLF-12 ..... Time of Use - High Load Factor

5.20 TOU-RN-9 ..... Time of Use – Revenue Neutral

Marginally Priced

6.00 FPA-12 ..... Fixed Pricing Alternative

6.10 TOU-SC-11 ..... Time of Use - Supplier Choice

6.20 RTP-DA-8 ..... Real Time Pricing - Day Ahead

6.30 RTP-HA-8 ..... Real Time Pricing - Hour Ahead

6.40 PPP-2 ..... Price Protection Products

6.50 EAF-8 ..... Electric Arc Furnace

Government / Institution

7.00 SCH-21 ..... School Service

7.10 SLM-17 ..... School Load Management

7.20 G-22 ..... Full Use Service to Governmental Institutions

7.30 ET-18 ..... Electric Transportation Service

7.40 TC-U-26 ..... Traffic Control Unmetered Service

7.50 TC-M-9 ..... Traffic Control Metered Service

RULES, REGULATIONS AND RATE SCHEDULES
FOR RETAIL ELECTRIC SERVICE

EFFECTIVE DATE	PAGE
January, 2023	0.4

PAGE NO.

Agricultural

8.00 IOP-17 ..... Irrigation Off-Peak Service

8.10 FS-13 ..... Farm Service

8.20 SAS-ND-12 ..... Seasonal Agricultural Service Non-Demand

8.30 SAS-12 ..... Seasonal Agricultural Service

8.40 APS-13 ..... Agricultural Process Service Rate

Outdoor Lighting

9.00 OLG-11 ..... Outdoor Lighting Service, Governmental

9.10 OLNG-14 ..... Outdoor Lighting Service, Non-Governmental

9.20 EOL-14 ..... Energy for Outdoor Lighting Service

9.30 TOU-EOL-6 ..... Time of Use – Energy Outdoor Lighting

9.40 RLG-4 ..... Roadway Lighting Governmental

Other Schedules

10.00 ECCR-10 ..... Environmental Compliance Cost Recovery

10.10 NCCR-11 ..... Nuclear Construction Cost Recovery

10.20 DSM-R-11 ..... Demand Side Management - Residential

10.30 DSM-C-10 ..... Demand Side Management - Commercial

10.40 FCR-25 ..... Fuel Cost Recovery

10.50 TOU-FCR-5 ..... Time of Use – Fuel Cost Recovery

10.55 TOU-FCR-TP-3 ..... Time of Use – Fuel Cost Recovery – Three Part

10.57 IFR-4 ..... Interim Fuel Rider

10.60 MFF-9 ..... Municipal Franchise Fee

10.70 LT-1 ..... Local Tax Adjustment

10.80 OPT-3 ..... AMI Opt Out

RULES, REGULATIONS AND RATE SCHEDULES

FOR RETAIL ELECTRIC SERVICE

EFFECTIVE DATE	PAGE
January, 2023	0.5

PAGE NO.

Renewable and Nonrenewable

11.00 RNR-11 ..... Renewable and Nonrenewable Resources

11.20 SS-2..... Simple Solar

11.30 CS-2 ..... Community Solar

11.40 CIR-1 ..... Commercial & Industrial REDI

11.50 CRSP-1 ..... Customer Renewable Supply Procurement

11.60 CRSP-NL-1 ..... New Load Customer Renewable Supply Procurement

Non-Domestic Related

12.00 OP-5 ..... Off-Peak Service Rider

12.10 VOP-3..... Variable Off-Peak Service Rider

12.20 BU-13.....Back-Up Rider

12.30 ILR-4..... Industrial Load Retention Rider

12.40 CIEV-1..... Charge-It – Electric Vehicle Charger Rider

Interruptible

13.00 DPEC-5 ..... Demand Plus Energy Credit Rider

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

TABLE OF CONTENTS

Paragraph

Section A - **General Rules**

Applications for service 1
Optional rates 2-4
Service from other sources 5-6
Service not to be resold 7
Expanded service requirements 8
Meter tampering 9
Access to Company property 10
Standards for customers' equipment 11
Location of service cut-in 12
Payment to Company employees by customer prohibited 13
Responsibility for property 14-15
Low power factor lighting 16
Unusually close voltage regulation 17
Balancing three-phase service 18
Standard secondary voltages 19
General provisions governing line extensions 20-23
Suspension of rules requiring Company to provide service when materials priorities are in force 24
Residential customers defined 25
Industrial customers defined 26
Commercial customers defined 27
Prohibition of transmission of data 28
Definition of premises 29

Section B - **Credit Regulations**

Customer deposit issues 1-7
Service application requirements 8
Service requirements for roommates 9

Section C - **Retail Distribution Line Extension and Service Connection Regulations**

Definition of retail distribution lines 1
Provision of service: Revenue ratio basis and underground extensions 2
Determination of estimated revenue 3
Net cost of job, and line cost, defined 4

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

TABLE OF CONTENTS (Continued)

Paragraph

Section C - **Retail Distribution Line Extension and Service Connection Regulations (Continued)**

Service to loads drawing excess inrush current 5
Service to loads requiring excess capacity 6
Commencement of construction 7
Refunds of customers' contributions 8
Temporary service 9
Underground residential distribution 10

Section D - **Transmission or Wholesale Distribution Line Extension and Service Connection Regulations**

Definition of transmission and wholesale distribution lines 1
Service contract 2
Choice of supply optional with Company 3
Provision of service:
Without line extension 4
With line extension 5
Provision, operation and maintenance of customer transformer substations 6-12

Section E - **Meter and Billing Regulations**

Meter readings not consolidated 1
Provision and location of metering equipment and account establishment fee 2-3
Improper meter registration and metering tampering fee 4
Meter reading schedules and estimated bills 5-6
Secondary metering 7
Selective meter testing 8
Adjustment of bills 9
Returned item charge 10
Owner/landlord billing issues 11
Late payment charge 12
Meter Re-read Fee 13

Section F - **Contract and Enforcement Regulations**

Interruption or failure of service 1
Discontinuance of service for violation of contract and subsequent restoration of service 2-3
Service contingent upon proper customer wiring 4
Provisions in contract forms made a part of Rules and Regulations 5
Revisions of Rules and Regulations 6

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

TABLE OF CONTENTS (Continued)

Paragraph

Current diversion investigation fee 7
Cost to collect fee 8
Limitation of Liability 9
Dispute Resolution..... 10

Section G – **Customer Generation**

Interconnection Agreement..... 1
Interconnection Process 2
Witness Testing 3
Interconnection Cost..... 4

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES:

1. Each person or corporation desiring to become a customer for electric service supplied by the Company shall make application for service by telephone, in person to an authorized Company employee or through the Company's website. The application will not be accepted by the Company unless all the conditions and provisions of these rules and regulations are complied with. When the application is accepted by the Company, it constitutes a contract and becomes operative on the day the customer is connected to the Company's system. Unless otherwise specified, such contract is for the term of one year, and shall be considered renewed from term to term of like duration thereafter unless written notice to the contrary is given by either party to the other at least thirty (30) days prior to the expiration of the contract or any renewal thereof.
2. When two or more rates are available for certain classes of service, the conditions under which each is applicable to the requirements of the individual customer are plainly set forth in the Company's published rate schedules. The choice of such rates lies with the customer.
3. The Company will at any time upon request advise any customer as to the rate best adapted to existing or anticipated service requirements as defined by the customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected should the volume or character of service change.
4. A customer, having selected a rate adapted to the customer's service, may not change to another rate within a twelve-month period unless there is a substantial change in the character or conditions of such service. A new customer will be given reasonable opportunity to determine the customer's service requirements before definitely selecting the most favorable rate.
5. All electric current required or used for any purpose at any time during the term of the contract for service, or any renewal thereof, in or upon the customer's premises, and all extensions and enlargements thereof, shall be taken by the customer from the Company. In those cases where the Company is called upon to render service of an auxiliary or supplemental nature to a customer whose main power supply is provided from other energy sources through direct drive (without generation of electricity), such service shall take the regular rate for the class of service involved, and the service contract minimum shall be based upon the customer's total load rather than upon the capacity the Company actually supplies. In those cases where the Company is called upon to render service of a limited, or breakdown, or standby nature, to a customer whose main power supply is electricity generated in the customer's own power plant, such service shall be through the Back-Up (BU) service tariff; however, customers on RTP-DA or RTP-HA may be allowed to remain on the tariff pending existing contractual obligations and a financial review performed by the Company to determine whether such customers are required to pay any additional costs for service. When a customer installs on-site generation, the Company is allowed recovery for assets and equipment that have been installed by the Company which are, or have been, necessary to serve the customer or requested by the customer, including but not limited to, meters, transformers, poles, etc., whether such equipment was installed prior to or after the commencement of the service described in this paragraph. Therefore, the Company is not obligated to provide back-up or supplemental power outside the provisions of the Back-Up tariff or RTP tariffs. The above rules governing the supply of partial service shall not apply to such service rendered a large industrial customer under contract for 1,000 kW or more of Company capacity, where there is definite load segregation between that part self-supplied and that part supplied by the Company.

Effective May 8, 1956
Paragraph 5 revised December 31, 1963
Paragraph 2 revised October 31, 1995
Paragraph 2 revised July 01, 2006
Paragraph 2 revised January 01, 2008
Paragraph 5 revised January 01, 2008
Paragraph 1 revised January 1, 2011
Paragraph 5 revised January 1, 2011
Paragraph 4 revised January 1, 2014
Paragraph 1 revised January 1, 2020
Paragraphs 4 and 5 revised January 1, 2023

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES: (Continued)

6. Electric service will not be supplied in competition with the Company's own service, either wholesale or retail, or for distribution or supply or resale in any territory occupied by the distribution system of the Company, or proposed to be occupied by the distribution system of the Company.

7. It is mutually understood and agreed that such service as is supplied under the contract is for the customer's use within or upon the customer's premises and for the purposes designated in the application. The customer shall not extend service from one location to another by crossing rights-of-way or public streets, roads, alleys or property owned by others. The customer shall not supply electrical energy to anyone else or allow anyone to take same, nor shall the customer use or permit same to be used at any other premises or for any other purposes (either directly or indirectly by transformation or regeneration) than those designated in the application. Where the customer's service requirements indicate that modification of the above rule is reasonable, then such modification may be made by the proper official of the Company upon application.

8. Increased service requirements shall be supplied, when practicable, through the existing service facilities. When enlarged service facilities are required, and no change in location is involved, the Company will provide such facilities as required by the character of service and the applicable rate schedule, as provided in Sections C and D. When a change in location only is involved, including overhead conversions to underground, the entire expense shall be borne by the party requesting such change. When both enlarged service facilities and change in location are involved, the costs shall be shared by the two parties as provided above. In all cases the customer shall make, at the customer's own expense, all changes to the customer's wiring, and provide those enclosures and metering connections on the customer's premises that are required for the enlargement of, or change in the location of, the metering equipment. The customer shall give reasonable advance notice to the Company of additions of electrical equipment which affect the connected load under contract to the end that the Company will have ample time to provide adequate service facilities.

9. The Company reserves the right to suspend service to any customer, without notice and without terminating the agreement for service, when in the opinion of the Company the instruments, contrivances, and/or appliances used in conducting, supplying, measuring, or registering electricity on the customer's premises are altered, and/or changed in any way as to cause such instruments, contrivances, and/or appliances to destroy and/or prevent the registration of the service received, or if for any other reason in the opinion of the Company the customer is receiving or about to receive the benefit of service without compensation to the Company for the full amount of service rendered. The Company shall not be required to restore service after suspension in accordance with this rule until the customer has complied with all reasonable rules of the Company designed to prevent a recurrence and the Company has been reimbursed for the full amount of the service rendered and any other charges provided herein.

10. Permission for ingress and egress to and from the customer's premises shall be provided at reasonable times by the customer to enable the properly identified employees of the Company to read meters, install, maintain, test, and remove the Company's property, located thereon.

Effective May 8, 1956
Paragraph 9 revised January 1, 1970
Paragraph 8 revised January 01, 2008
Paragraph 8 revised January 1, 2011
Paragraphs 7, 8 and 10 revised January 1, 2023

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES: (Continued)

11. The wiring and electrical equipment in or upon the premises of the customer to the point of service cut-in, must have the approval of the constituted authority of the Municipal Government or any other constituted authority of the Municipal Government or any other constituted authority, if any, and must conform to the requirements of the National Electrical Code and the Service Regulations of the Company, before it can be connected to the system.
12. The location of the service cut in shall be determined by agreement with a representative of the Company, and must conform to the Service Regulations of the Company. The customer shall provide suitable means of supporting service wires to the customer's building which will provide the minimum ground clearances and give adequate clearance over driveways and other obstructions as provided by Part II of the National Electric Safety Code. In no case will the Company build without cost to the applicant more service line than is necessary to reach a cut-in point satisfactory to the Company.
13. Payments for any service rendered by inspectors, agents, or employees of the Company shall be made only upon presentation of formal statement by the Company.
14. All property of the Company that is placed in or upon the customer's premises, and used in supplying service to the customer, is placed there under the customer's protection. The cost for any loss or damage to such property, normal wear and tear excepted, shall be payable by the customer.
15. Neither the customer nor the Company shall be responsible for damage to the machinery, apparatus, appliances, device, or other property of the other caused by storm, lightning or by defects in or failure of the machinery, apparatus or appliances of the one suffering such damage from such causes; and the Company shall not be in any way responsible for the transmission or control of said electrical energy beyond the point of connection to the customer's premises, and shall not be liable for damages on account of injuries to person or property resulting in any manner from the receiving, use or application by the customer of such electrical energy. The customer must agree to keep the customer's machinery, lines, apparatus and appliances in a safe condition and shall indemnify and save harmless the Company from the payment of any sum or sums of money to any person whomsoever, including attorney's fees and court costs, which it may be called upon to pay on account of damage to property or fatal or personal injuries to individuals resulting from or which may be in any way caused by the operation and maintenance of the machinery, lines, apparatus and appliances belonging to the customer.
16. Neon, fluorescent, or other types of lighting equipment having similar low power factor characteristics, where the customer's aggregate connected load of this type exceeds 250 watts, shall be equipped, either individually or as a group, with corrective apparatus to increase the power factor of such equipment to at least 90% lagging.
17. The responsibility for providing unusually close voltage regulation, where required by the nature of the customer's load, shall rest with the customer.
18. The load of any three-phase service shall be reasonably balanced between phases by the customer.

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES: (Continued)

19. Standard secondary voltages which will be provided by the Company under the appropriate conditions are:

    From overhead retail distribution lines:

    120 volts, single phase, two wire.
    120/240 volts, single phase, three wire.
    120/240 volts, three phase, four wire.
    120/208 volts, three phase, four wire
    480 volts, three phase, three wire.
    277/480 volts, three phase, four wire.

    From underground retail distribution lines:

    120/240 volts, single phase, three wire.
    120/208 volts, three phase, four wire.

    277/480 volts, three phase, four wire.

    From transmission or wholesale distribution lines:

    7200, 7620, 7970, 8000, 11400, 14400 volts, single phase, two wire.
    240, 480, 600, or 2400 volts, three phase, three wire.
    120/208, 277/480, 2400/4160, 7200/12470, 7620/13200, 7970/13800, 11400/19800, 14400/24940 volts, three phase, four wire.

    Other secondary voltages may be provided as approved by the Company.

20. The Company's regular easement form shall be executed by the applicant to cover any portion of a line extension to be built by the Company over private property of the applicant, before the Company shall be required to begin construction on any part of such line extension.

21. The Company shall not be required to build any portion of a line extension across the private property of one person to serve another, unless both parties desire service from the extension, or, in the opinion of the Company, the best interests of all parties are served thereby. In this latter event, the immediately preceding Paragraph 20 shall apply to the same extent as though the property owner and the applicant were the same party.

22. The Company reserves the right to refuse to build any extension, even with contribution from the applicant as provided in Sections C and D hereof, when, in the opinion of the Company, the revenue to be derived therefrom is insufficient to cover maintenance and operating expenses thereon. The Company further reserves the right to refuse to build any extension into territory generally recognized as being within the area served by another electric system; nor shall the Company be required to render service within its service area for transmission into, and ultimate use within, territory generally recognized as being within the area served by another electric system.

23. All line extensions, service wires and connections, no matter who pays or contributes toward paying the cost thereof, are to be made by the Company and remain the property of the Company. The Company shall not be required to serve any customer over a line built, owned, operated and maintained by the customer or a third party. The sole exception to this general rule applies to an underground service connection from an overhead line, which shall be provided, owned, operated and maintained by the customer.

Effective May 8, 1956
Transmission or Wholesale Voltages revised October 18, 1961
Paragraph 19 revised November 1, 1965
Paragraph 19 revised July 01, 2006
Paragraph 19 revised January 01, 2008

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES: (Continued)

24. Whenever it is necessary for the Company to secure a priority rating from an agency of the Federal Government in order to obtain supplies and materials required in constructing a line extension or providing a new or enlarged service connection, or to replace stock charged out for such purpose, these Rules and Regulations, where they bind the Company to make line extensions or to provide service under certain specified conditions, shall be suspended. In such case, all applications for service involving construction or new equipment will be taken only on a tentative basis subject to the delivery of the necessary materials.

25. A Residential Customer shall be defined as a dwelling unit suitable for year-round family occupancy containing full kitchen facilities and shall be occupied by the owner, or shall be the principal place of residence of the occupant, or shall be leased by the occupant for a period of one month or more. A separate point of service may be placed on a residential tariff when it is determined to be at the same premise as the primary, permanent, single family residence and used exclusively for personal rather than business use. Specifically excluded from this category are dwelling units licensed as rooming houses, hotels, motels, nursing homes, or for other commercial uses.

26. An Industrial Customer shall be defined as any customer using electric power as the principal motive power for the manufacture of a finished product, the extraction, fabrication or processing of a raw material or a finished product.

27. A Commercial Customer shall be defined as any customer not defined above as Residential or Industrial.

28. Use of the Company's distribution system for transmission of data, for control or for communication shall be prohibited.

29. The term “premises” as used in the Company’s tariffs shall mean a building, structure, or facility to which electricity is being furnished, provided that two or more buildings, structures, or facilities which are located on one tract or contiguous tracts of land and are utilized by one electric consumer shall together constitute one premises; provided, however, that any such building, structure, or facility shall not, together with any other building, structure, or facility, constitute one premises if the permanent service to it is separately metered and the charges for such service are calculated independently of charges for service to any other building, structure, or facility; provided, further, that an outdoor security light, or an outdoor sign requiring less than 2200 watts, shall not constitute a premises.

Effective December 22, 1971
Paragraph 27 added March 15, 1978
Revised Paragraph 25 added November 10, 1989
Paragraph 28 added October 31, 1995
Paragraph 29 added July 01, 2006
Paragraph 25 revised January 01, 2008
Paragraph 27 added January 01, 2008
Former Paragraph 29 deleted January 01, 2008
Paragraph 26 revised January 1, 2014

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

B. CREDIT REGULATIONS:

1. A security deposit amounting to approximately twice the estimated monthly bill may be required of the applicant to guarantee the payment of all bills and the protection of the Company's property on the customer's premises. The Company reserves the right to require such deposit to be made by the customer, or the original deposit to be increased, if at any time in the judgment of the Company such deposit or increase is necessary for its full protection.
2. The Company will issue to the customer a receipt covering the amount of the deposit, and will allow interest thereon at the rate as fixed by the Georgia Public Service Commission.
3. Applying the prerequisites for residential deposit refunds as set forth by the Commission, the Company shall refund to residential customers deposits plus accrued interest by crediting the appropriate amounts to the customer's electric service bills.
4. Interest payments on deposits of non-residential customers will be made at any time upon application by the non-residential customer, with such payments to occur not more frequently than once a year.
5. At the option of the Company, deposits plus accrued interest may be refunded to the customer earlier than the times herein prescribed.
6. When service is discontinued, the amount of the deposit plus accrued interest from date of last interest payment, less amount of damages, if any, to the property of the Company on the customer's premises, will be on the final bill to the customer. Deposits and accrued interest in excess of all amounts owing the Company by the customer will be refunded at the time of the final billing.
7. The receipt for deposit is not assignable.
8. Application for service will not be accepted by the Company until the applicant has paid to the Company all sums at any time owing and then unpaid by the applicant for electric service rendered by the Company for any purpose, whether at these or at any other premises.
9. Georgia Power shall not refuse or discontinue residential electric service to a consumer because of a delinquency in or failure to make payments for service by a previous account holder at a premises unless the consumer desiring service occupied the premises at the time the delinquency occurred and the previous account holder continues to occupy the premises.

Revised January 1972
Paragraph 1 revised January 01, 2008
Paragraph 6 revised January 01, 2008
Paragraph 7 revised January 1, 2011
Paragraph 8 revised January 1, 2023

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

C. RETAIL DISTRIBUTION LINE EXTENSION AND SERVICE CONNECTION REGULATIONS:

1. For the purpose of these regulations, an existing overhead retail distribution line is defined as any pole line carrying primary and/or secondary circuits of 25,000 volts or less, provided such line is not serving as a transmission or wholesale distribution line as defined in Section D hereof. A single phase line shall not be considered as an existing retail distribution line in the case of application for three phase service, but in such case "existing overhead retail distribution line" shall be interpreted to mean the nearest available three phase line which meets the above definition.

2. Upon receipt and acceptance of the application for service from a non-residential customer as provided in Section A hereof, the Company will proceed to do such work and to provide and install such equipment as it may be required to do in order to render its preferred method of service, including the extension of an existing line when necessary, as determined by the location and character of the service and the terms of the rate schedule to be applied; but the Company shall not be required to so expend more than 3½ times the estimated annual base rate revenue to be derived from the service. Should the net cost of the job exceed 3½ times the estimated base rate annual revenue, the service may nevertheless be provided (in most instances) upon contribution by the applicant of such excess.

   In the case of extension and/or connection to the underground distribution system, the applicant shall contribute the net cost of the job in excess of 2½ times the estimated annual base rate revenue to be derived from the service. The Company shall not be required to extend an underground connection more than three feet beyond the property line of the applicant and shall not be required to extend its underground system and make connection thereto when the applicant could be served from an existing overhead distribution system.

   For service to customers billed under Marginally Priced tariffs and in other instances deemed appropriate by the Company, including, but not limited to, a change in the CBL base tariff, the Company will perform a profitability analysis in lieu of considering 3½ to 2½ times the estimated annual base rate revenue to determine if a contribution is required from the customer.

Effective May 8, 1956
Paragraph 1 revised November 30, 1956
Paragraph 3 revised January 1, 1970
Paragraph 1 revised July 01, 2006
Paragraph 1 revised January 01, 2008
Paragraph 2 revised January 01, 2008
Former Paragraphs 3 and 4 deleted January 01, 2008
Paragraph 2 revised January 01, 2014
Paragraph 2 revised January 1, 2020

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

C. RETAIL DISTRIBUTION LINE EXTENSION AND SERVICE CONNECTION REGULATIONS: (Continued)

3. Estimated annual base revenues shall be determined: (a) in the case of residential service, from the table of averages published periodically by the Company; or (b) in the case of other classes of service, on the basis of anticipated use by the particular customer involved and the most economical rate schedule for which the customer qualifies. In no case will revenue be credited to a job or line extension from any customer who could be served without undertaking the job or making the extension.

4. Net cost of the job shall include all charges thereto for materials, labor and overheads, in furnishing and erecting poles, towers, crossarms and fixtures, stringing wire, making service connections, providing transformation and metering equipment, etc., in accordance with Paragraph 2 hereof, less credits for salvage, if any. Line cost includes only those items pertaining to the line extension itself, omitting service connections, transformers and meters.

5. Applications for service to a load drawing an inrush current in excess of the limits specified: (a) in the case of residential service, the residential rate schedule; or (b) in the case of other classes of service, the booklet entitled, "BlueBook for Electrical Service"; or applications for three-phase service shall be given special consideration by the Company to determine the most economical method of serving the load, taking into account the availability of supply lines, the nature and location of the load to be served and its effect upon service rendered to neighboring customers, the relative merits of providing single or three-phase service, and other factors of weight in reaching a decision. Such decision shall rest solely with the Company, but should the applicant desire service of a different type or rendered in a different manner, service may be so supplied, at the option of the Company, provided the applicant contributes, in addition to the applicant's contribution toward receiving service (if any), the increased cost occasioned thereby.

6. Application for commercial power service requiring excessive capacity because of large momentary current requirements, or to provide unusually close voltage regulation (transformer type welders, x-ray machines, etc.) shall be given special consideration by the Company to determine the most economical method of serving the load without causing objectionable voltage fluctuations. It may or may not be necessary to isolate such load from other services by providing a separate transformer and separate connection to the primary circuit; however, when necessary, the customer is responsible for any additional costs to serve. Such costs cover the excess capacity required by the customer and in no case is to be determined by the equipment or capacity actually installed by the Company at the time service of this type is initiated.

Effective May 8, 1956
Paragraph 3 revised January 01, 2008
Paragraph 5 revised January 01, 2008
Former Paragraph 9 moved to Paragraph 2 January 01, 2008
Paragraph 6 revised January 1, 2011
Paragraph 3 revised January 1, 2014
Paragraph 5 revised January 1, 2020
Paragraph 5 revised January 1, 2023

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

C. RETAIL DISTRIBUTION LINE EXTENSION AND SERVICE CONNECTION REGULATIONS: (Continued)

7. The Company shall not be required to begin construction on any extension of its retail distribution lines until signed service contracts have been obtained covering the business upon which the estimated revenue is based, nor until at least 75% of the signed customers have either wired their premises to permit the utilization of the service contracted for or have executed bona fide contracts covering such wiring.

8. Refund, to the extent of the amount contributed, will be made to the applicant or applicants who shared in the cost of an extension of the Company's retail distribution system under any of the above provisions for each new customer or load connected thereto, provided such connection is made and refund applied for within a period of five years from the date of the original extension agreement. The amount of such refund shall be determined by recalculating the extension, including the new customer or load as a part thereof, and (a) if such recalculation would result in decreasing the current balance in the original parties' contribution account, appropriate refund will be made, and the original extension agreement will be amended to include the new customer or load as a party thereto as of the original date, and such new customer or load shall be required to make contribution as called for by such recalculation, or (b) if such recalculation would result in increasing the current balance in the original parties' contribution account, then the original extension shall remain unchanged without refund or additional contribution due, and provision of service to the new customer or load shall be treated as a new separate extension.

9. The foregoing extension and connection regulations do not apply to temporary service. Temporary service is defined as service where the Company is only required to provide a service drop and meter to construction jobs, fairs, carnivals, fruit stands, Christmas tree stands, and to similar locations and structures where such service will be for less than twelve months duration or will be required for more than twelve months and the facilities necessary to supply the required service will be removed at a later date when the customer has service discontinued. Extensions and connections for temporary service shall be made in accordance with the following:

   (a) When temporary service is desired at premises which are already wired and connected to the retail distribution system, and the Company has no expense in establishing service other than the installation of the necessary metering equipment, no connection charge will be made.

   (b) In case the provision of temporary service involves cost for labor and material to provide a service drop and meter, the applicant shall pay a $100.00 connection charge towards the estimated cost of establishing and dismantling the service facilities, less salvage value of the material used.

   (c) In case the provision of temporary service involves anything more than the meter installation and service drop, the applicant shall pay for all labor and material costs. When a temporary service customer continues to take service for more than twelve (12) consecutive months, the customer will start earning refunds of 20% of the amount paid for electric service base revenue beginning with the thirteenth (13) month. The amount of refund earned will be paid to the customer when service is discontinued or at the end of the 24th month and at the end of each 12-month period thereafter. The sum of the refunds shall not be more than the amount paid to establish temporary service. No refund will be made after the first six years of service.

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

C. RETAIL DISTRIBUTION LINE EXTENSION AND SERVICE CONNECTION REGULATIONS: (Continued)

10. The Company shall not be required to spend more than 3.5 times the estimated annual base rate revenue for providing residential service. Where the cost to serve does exceed this maximum expenditure, a payment in the amount of such excess will be obtained; and

    When underground residential distribution is desired or service requested in a designated underground distribution area:

    (a) The Company will install, own and maintain a 120/240 volt, single phase underground system including the service laterals.

    (b) The Company will obtain a payment amount of $1,000.00 in advance for each service point connection.

Effective April 13, 1978
Paragraph 13 revised January 01, 2002
Paragraph 13 revised January 01, 2005
Paragraph 13 (d) added July 01, 2006
Paragraph 10 revised January 01, 2008
Former Paragraph 13 (d) deleted January 01, 2008
Paragraph 10 (b) revised January 1, 2011
Paragraph 10 (b) revised January 1, 2020

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

D. TRANSMISSION OR WHOLESALE DISTRIBUTION LINE EXTENSION AND SERVICE CONNECTION REGULATIONS:

1. For the purpose of these regulations, an existing transmission or wholesale distribution line is defined as any pole line carrying primary circuits up to 230,000 volts, inclusive, nominal rating, and used for the purpose of transmitting power from one point on the system to the other, or for supplying power to retail distribution primary substations. Solely at the option of the Company, this definition may be extended to include a transmission line of a higher voltage rating, where, in the opinion of the Company, service may be rendered more conveniently or economically therefrom.
2. Service from transmission or wholesale distribution lines shall be conditional upon the execution by the customer, and acceptance by the Company, of the prescribed service contract for the term specified in the applicable rate schedule.
3. Where both retail distribution lines, and transmission or wholesale distribution lines, are available as sources of supply, decision as to the source from which service is to be rendered shall rest solely with the Company, provided only that such decision shall not affect the availability of any rate schedule, nor otherwise abridge any rights which the applicant otherwise might have.
4. Where no line extension is required to reach the customer's service point, then, upon acceptance of the contract and provision of the substation as hereinafter provided, the Company will make the connection and install metering equipment without charge to the customer.
5. Where a line extension is required to reach the customer's service point such line extension may be built at the option of the Company, but only after the electric service contract and such agreements, easements, etc., as may be necessary have been properly executed. The Company reserves the right to modify the terms and conditions of the electric service contract or applicable rate schedule as to minimum contract demand and minimum contract period, as a condition upon which the line extension will be made, or to require a cash contribution from the customer, if, in the judgment of the Company the prospective additional revenue to be received does not justify the required capital expenditure.
6. The customer shall provide suitable space for the substation at a location mutually satisfactory to both parties, and shall extend to the Company without charge such right-of-way over the customer’s property as will enable the Company to reach that location with its service lines. In no case will the Company build, without cost to the customer, more service line than is necessary to reach the substation site.
7. The Company will provide the necessary transformer substation capacity for customers served from transmission or wholesale distribution lines, provided:

   (a) Customer executes a standard five-year contract for service;

   (b) Prospect of customer's permanency and customer's credit rating are acceptable to the Company;

   (c) A single standard secondary voltage is used and only one transformation is required.

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

D. TRANSMISSION OR WHOLESALE DISTRIBUTION LINE EXTENSION AND SERVICE CONNECTION REGULATIONS: (Continued)

8. Where, for any reason, customer executes a contract for service of less than five years duration, or where, in the opinion of the Company, it is necessary for safeguarding the Company against loss by reason of its investment, the Company may require that the customer pay to the Company a sum equal to the difference between the cost of the complete substation required and the estimated salvage value of such station at the end of five years. This sum will be refunded to the customer by the Company at the termination of the first five-year period during which the customer has continuously taken service from the Company. Should service be discontinued by the customer prior to the completion of a five-year service period, no refund will be due the customer, and ownership of the station will vest in the Company.
9. The Company shall not be required in any case to furnish duplicate transformation equipment, nor transformation equipment in excess of the reasonable permanent needs of the customer, nor shall it be required to furnish any nonstandard equipment, nor any replacement of such non-standard equipment. Standard equipment is defined as that in common use by the Company, and is limited to standard secondary voltages as specified in Section A hereof.
10. Where double transformation is required by the customer, the Company's obligation shall be limited to the equipment required for the first transformation. Equipment required for any subsequent transformation shall be provided by the customer.
11. Where the customer purchases service at primary voltage in order to obtain consolidated billing, and requires more than one transformer station to serve separate loads, all necessary transformer stations shall be provided by the customer and the Company will collect for all transformer losses associated with the service.
12. The Company will operate and maintain Company owned substations and equipment. The customer shall operate and maintain customer owned substations and equipment.

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

E. METERING AND BILLING REGULATIONS:

1. A separate meter shall be used in each separate premises for measuring electric service to each customer. Meter readings will not be consolidated for the same customer at different premises, or for several customers on the same or different premises. Each metered service shall be billed at a service schedule prescribed for the class of service, and service supplied through more than one meter at the same or different locations shall not be combined and billed under one service schedule.

2. The Company will furnish such metering equipment as is necessary to measure the electric service supplied in accordance with the requirements of the service schedule. An Account Establishment Charge will be required to establish the account for billing as follows:

   Account Establishment Charge $30.00

   The account establishment charge will be waived for the residential customers who qualify for the Senior Citizen Discount as stated in the applicable residential service tariffs.

   In all cases the customer will install at the customer's expense the customer's own wiring from the Company's service conductor, incorporating into such wiring system those Company-furnished sockets, enclosures and metering connections as are necessary for the application of the service schedule.

3. The location of the metering equipment shall be mutually agreed upon by the customer and a representative of the Company, and this location together with space to be provided must conform to the Company's BlueBook for Electrical Service.

4. Broken meter seals will constitute ground for question as to accuracy of meter registration. Should the meter fail to register properly, the bill will be estimated, based either upon a meter reading taken during the next billing period after the meter has been repaired, or replaced, or upon the amount charged during a previous corresponding period at the discretion of the Company. Correction of mistakes in meter readings and billings will be made when discovered by adding or deducting the proper amount to or from the bill.

   Additionally, a customer will be billed a meter tampering fee each time that the Company finds a broken or cut meter seal or where it is evident that meter tampering or attempted meter tampering has occurred.

   Meter Tampering Fee…… $25.00

5. Meters will be read at regular intervals monthly, in groups, known as routes, the reading date of any particular meter depending upon the route in which it is located. Bills will be rendered as soon as practicable after meters are read each month and shall be due and payable to the Company when rendered.

6. Where a meter cannot be read on the scheduled date the meter reading and corresponding use for the month will be estimated based on use by the customer in previous months. Since meter readings are continuous from month to month, any error in such estimate will automatically be corrected with the next actual meter reading.

7. In those cases where the customer is served through an individual transformer substation, metering shall be at secondary voltage unless primary metering is necessary in order to include the entire load in a single registration. In the latter event there shall be no credit or allowance to the customer to cover transformer losses.

Effective May 8, 1956
Paragraph 2 revised January 1, 1970
Paragraph 2 revised August 15, 1979
Paragraph 2 revised October 21, 1990
Paragraph 2 revised November 2, 1987
Paragraph 2 revised October 31, 1995
Paragraph 2 revised January 1, 2002
Paragraph 2 and 4 revised January 01, 2008
Paragraph 2 and 3 revised January 1, 2011
Paragraphs 3, 5 & 6 revised January 1, 2020
Paragraph 2 revised January 1, 2023

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

E. METERING AND BILLING REGULATIONS: (Continued)

8. Selective Meter Testing

   (a) Meters are to be sample tested utilizing recognized electric utility industry best practices and in accordance with the approved plan described in this section. The sample size and test criteria for acceptance or rejection of any lot of watt-hour meters shall be in accordance with American National Standards Institute/American Society for Quality (ANSI/ASQ) Sampling Plans.

      1. ANSI/ASQ, Sampling Procedures and Tables for Inspection by Variables for Percent Nonconforming (ANSI/ASQ Z1.9).

      2. ANSI/ASQ, Sampling Procedure and Tables for Inspection by Attributes (ANSI/ASQ Z1.4).

   (b) Each calendar year a random sample of our Advanced Metering Infrastructure (AMI) meters in service from the entire system shall be drawn, tested and the accuracy calculated in accordance with the above procedure. An exception would only exist in testing the meters of customers on the AMI Meter Opt Out tariff. These meters will be tested on an interval not to exceed every three (3) years.

   (c) The percent accuracy is to be measured to the nearest .1 of 1% and the upper and lower specification limits shall be 102% and 98% respectively. Failure of any lot to meet the above standards shall result in concentrated testing to determine if increased maintenance or accelerated retirement is in order to maintain the required accuracy for acceptance under the plan.

9. Adjustment of Bills

   (a) An adjustment of past bills for service will be made on customer complaint, if the meter is found on test to be in excess of 102% average accuracy.

   (b) The amount of adjustment shall be calculated on the basis that the metering equipment should be 100 percent accurate. For kilowatt and kilowatt-hour meters, the average shall be the arithmetic average of percent indication at light load and at heavy load, giving the heavy load indication a weight of four.

   (c) The records of the customer's energy use and those of previous tests shall be reviewed and a mutually acceptable agreement reached between the customer and the Company as to when the error began. Meters below 98% average accuracy will be handled as above except that adjustments will be limited to the preceding six months.

10. Returned Item Charge

    The Company will assess a returned item charge for each item dishonored by the financial institution on which it is drawn. The charge will be canceled if the item is returned due to a bank error.

    Returned item charge.....……$30.00

11. The owner/landlord of a complex may take electric service for the entire complex through a single Georgia Power meter. In the event the owner meters the electric usage of tenants for calculation of a pro-rata share of electric usage, charges for the pro-rata share must be specifically itemized on the tenant's bill, based upon each tenant's actual usage. No administrative or other charge may be combined with the charge for electric usage. A reasonable administrative fee, common area electric usage, and any other service or utility provided pursuant to the lease, may be separately itemized on any bill rendered to the tenant.

Effective December 11, 1964
Paragraph 10 added November 23, 1983
Paragraph 11 added November 20, 1997
Paragraph 8 revised November 01, 2008
Paragraph 10 revised January 1, 2011
Paragraph 11 revised January 1, 2011
Paragraphs 8 (b) and 11 revised January 1, 2020

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

E. METERING AND BILLING REGULATIONS: (Continued)

12. Receivables of $75 or more which remain unpaid 21 calendar days after the bill date are subject to a late payment charge, applied at the rate of 1.5% but not less than $2.00.

13. Meter Re-read Fee

    A customer may assert an incorrect meter reading and request that the Company re-read the customer's meter. However, if the original reading is found to have been correct, then, for the next 12 months following the original request, the Company may assess a meter re-read fee for all such subsequent requests that are also found to have been correct.

    Meter Re-read Fee $25.00

Effective December 11, 1964
Paragraph 12 added January 1, 2002
Paragraph 12 revised September 18, 2002
Paragraph 12 revised January 01, 2008
Paragraph 13 added January 01, 2008
Paragraph 12 revised January 1, 2011
Paragraph 13 revised January 1, 2023

GEORGIA POWER COMPANY
Rules and Regulations for Electric Service

F. CONTRACT AND ENFORCEMENT REGULATIONS:

1. In case the supply of electricity should be interrupted or fail by reason of accident or otherwise, such interruption shall not constitute a breach of the contract for service, nor shall the Company be liable for damages by reason of such failure. The Company reserves the right to shut off or curtail the supply of electricity at any time or from time to time whenever necessary for repairs or on the account of the lack of full supply.

2. The customer is responsible for all service associated with the customer's account and shall pay the Company in U.S. dollars for all charges and costs related to the provision of such service. In the event the customer violates the contract for service, or any of the rules and regulations of the Company, or fails to pay any bill accruing under the contract for service on or before the payable date shown on the bill, the customer shall be in default of the contract. In such case, the Company may, after due notice to the customer, discontinue service, treat the contract for service as at an end, and there shall immediately become due and payable by the customer to the Company, as damages, the minimum payment provided in the contract, or any existing renewal thereof, together with all amounts owing for service previously provided. Termination of contracts, whether by request or by the violations described above, or by a customer's request to change tariffs prior to the time specified in these Rules and Regulations, tariff or contract, may necessitate a new application and contract for service, which may include a review or recalculation of revenue analysis, a payment or payments based on that analysis, deposit terms, and rate eligibility.

   Residential service will not be disconnected for non-payment of a bill, if prior to 8:00 A.M. on the date of the schedule disconnection, a National Weather Service Heat Advisory or Excessive Heat Warning is in effect or is forecasted to be in effect by the National Weather Service for the county in which the meter scheduled for disconnections is located.

3. In the event service should at any time be disconnected for non-payment at the meter of any bill owing by the customer to the Company, or for violation of the contract for service, or violation of the Company's rules and regulations, and the customer should subsequently request service to be restored, a payment in the amount of $50.00 will be required before such reconnection will be made.

   The reconnection charges will be waived for the residential customers who qualify for the Senior Citizen's Discount as stated in the applicable residential service tariffs.

   Where service cannot be disconnected at the meter and it is necessary to disconnect service at the pole, underground transformer, substation, network facilities, etc. for non-payment or unauthorized use of service and service is subsequently reconnected, the customer will be charged a reconnect fee of $150.00 per service point.

4. The Company reserves the right to refuse to connect to its lines any customer whose wiring or electrical equipment is not in accordance with standard good practice or that does not conform to the requirements of Section A-11 of these Rules and Regulations for Electric Service as are in force at this time. Additionally, if Company determines that any customer's wiring or electrical equipment, or electrical equipment operation, does not comply with standard good practice or Section A-11 and has detrimentally affected or could detrimentally affect other customers or the integrity or reliability of Company's electric system, Company will provide notice and request that the customer correct the problem. If the customer refuses to make appropriate correction or mitigation efforts within a reasonable period of time, Company reserves the right, following written notice to the customer, to disconnect the customer from Company's electric system or to install equipment to mitigate the problem and charge customer for the cost of mitigation.

Effective May 8, 1956
Paragraph 3 revised January 1, 1980
Paragraph 3 revised August 15, 1979
Paragraph 3 revised October 21, 1980
Paragraph 3 revised November 2, 1987
Paragraph 3 revised January 1, 2002
Paragraph 3 revised January 1, 2005
Paragraph 2 revised September 14, 2007
Paragraph 3 revised January 01, 2008
Paragraph 2, 3 and 4 revised January 1, 2011
Paragraph 3 and 4 revised January 1, 2020
Paragraph 2 and 3 revised January 1, 2023

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

F. CONTRACT AND ENFORCEMENT REGULATIONS: (Continued)

5. The terms, conditions, provisions and agreements set forth in the forms of electric service contracts and associated contracts are made a part of the rules and regulations hereof, applicable to the class of service covered by such contracts.

6. The Company reserves the right to make any other rules and regulations or amendments or modification to these and such other rules and regulations at any time or from time to time.

7. If through an investigation by the Company, evidence indicates that a customer has been intentionally stealing electric power from the Company, the customer will be charged a Current Diversion Investigation fee of $180.00 per occurrence.

8. In cases where a customer's account is transferred to a delinquent, closed status, a $7.00 Cost to Collect fee, per account, will be applied.

9. Without restricting the limitations of liability provided elsewhere within these rules, to the extent a cognizable claim arises, the customer waives any right to consequential, special, indirect, treble, exemplary, incidental, punitive, loss of business reputation, interruption of electric service or loss of use (including loss of revenue, profits, or capital costs) damages in connection with any outage, surge, voltage fluctuation, disturbance or other variation or failure of electric service, or the Company's equipment, even where such variation, interruption, or failure of electric service was reasonably foreseeable, contemplated, or avoidable. This waiver will apply to the fullest extent permitted by law, except to the extent of the Company's gross negligence or willful misconduct. To the extent the Company is liable under an agreement, and to the extent allowed by applicable law, the Company's liability is expressly limited to proven direct damages. The Company's liability for damage to personal property will be limited to the fair market value of the property immediately prior to the impairment.

10. Each contract for service shall be governed by these Rules and Regulations for Electric Service and the laws of the State of Georgia. The Company and any customer will make reasonable efforts to resolve any dispute without litigation. If such reasonable efforts fail, the customer agrees to initiate any litigation only within the State of Georgia.

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

G. CUSTOMER GENERATION:

1. All customers who intend to install a customer generation facility at their premises shall be required to execute an applicable Interconnection Agreement prior to being allowed to interconnect. The customer is responsible for ensuring a safe and reliable interconnection with the Company system and all costs incurred therein. The Company reserves the right to disconnect from its lines or refuse to connect to its lines any customer with customer generation that does not comply with the requirements and safety standards set forth in Section F4. Customer must adhere to the guidelines set forth in the "Southern Company Distribution Interconnection Policy" or its successor, which establishes criteria for interconnection including system protection, power quality, and other operational requirements.
2. All customers on a Company distribution circuit who desire to install customer generation behind their meter must adhere to the Company's interconnection process and operation requirements which are detailed in the "Behind-the-Meter Distribution Interconnection Summary" or its successor, available to the public on the Company's website and from Company representatives.
3. All customer generation sized 250 kilowatts and above, whether installed behind-the-meter or stand alone, must undergo a system impact study and the witness testing process as required by the Company and will be responsible for all associated fees. This customer generation must also have a local communications interface, installed, and maintained by the customer, that supports information exchange with, and control by, the Company consistent with IEEE 1547-2018 (or as it is subsequently amended). This requirement applies to any new interconnecting customer generator sized at or above 250 kilowatts and existing interconnected customer generators who expand or modify their system. This requirement does not apply to end-use customer owned emergency or standby generators that create momentary parallel operation with Company's electric system for no more than 100 milliseconds. Customer-owned generators less than 250 kilowatts may also be required to undergo witness testing if the Company deems that the generator poses a safety or reliability risk.
4. All customers proposing to interconnect a customer generation facility shall pay a one-time interconnection fee according to the following schedule: $200 for Commercial and Industrial customer generators, and $100 for all Residential customer generators. For all customer generators under 250 kilowatts, the interconnection fee will cover the cost of processing project applications for interconnection according to the Company policies and the applicable agreement, including but not limited to costs for (a) initial interconnection feasibility review and identification of potential impacts to Company lines or equipment; (b) applicable metering and/or meter programming; (c) internal technology systems, software and applications specifically used to process interconnection of customer generators; and (d) system witness testing (as necessary).

ELECTRIC SERVICE TARIFF:

FLATBILL
SCHEDULE: "FLAT-6"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	2.00

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to residential customers located at premises having no less than 12 months of metered usage history, and who are currently in good financial standing with Georgia Power.

FlatBill offers will not be made to accounts where the monthly calculated amount is less than fifty ($50) dollars. All customers must have separately metered dwellings or facilities. Service shall not be resold or shared with others.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

TERM OF CONTRACT:

Service hereunder shall be for a period of one year. There is no true-up in customers' bills at the end of the contract period. All eligible FlatBill offers will be updated with their previous year consumption, and contracts will automatically renew for the following year, unless the customer notifies the Company otherwise.

A customer who is unable to complete the 12-month contract period may be required to pay an additional amount. Specifically, if the amount of electricity such customers actually used results in a billing amount under the Residential Service tariff that is greater than the amount for which they have been billed under the FlatBill tariff, such customers must pay that difference. Customers will not receive a refund or credit for amounts paid under the FlatBill tariff.

If a customer's monthly usage as compared to the Expected Monthly kWh adjusted for the current year's actual weather, is 50% greater, then the Company may return the customer back to the Residential Service tariff for the remaining months of the FlatBill contract. The return to the Residential Service tariff will operate under the same provision concerning customer withdrawals as stated above.

BILL FORMULA:

Monthly Bill	=	[Expected Monthly kWh * (Energy Charges) * (1+ Risk Adder %)] + Basic Service Charge
Annual Bill	=	The sum of the 12 monthly bills
Monthly Amount	=	Annual Bill / 12
Minimum Monthly Bill	=	FlatBill Monthly Amount

SCHEDULE: FLAT-6

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	2.00

DEFINITIONS:

Expected Monthly kWh - Customer's expected monthly energy consumption is calculated based on the historical metered usage at the premises adjusted for vacancy, normal weather and consumption changes in customer behavior.

Energy Charges – Expected energy charges from the Residential Service rate schedule including Environmental Compliance Cost Recovery (ECCR), Nuclear Construction Cost Recovery (NCCR), the Residential Demand Side Management (DSM) Schedule and Fuel Cost Recovery (FCR) charges and other applicable schedules.

Risk Adder % - The adder is used to compensate Georgia Power for the risk associated with weather-related consumption as well as the risk associated with non-weather impacts. This adder will not exceed 10%.

Basic Service Charge – Expected Basic Service Charges including ECCR charges, NCCR charges, the Residential DSM Schedule and other applicable schedules.

Normal Weather - Based on Georgia's seasonal heating degree-days and cooling degree-days.

BILL DETERMINATION:

1. Determine the customer's expected 12 months of metered usage adjusted for normal weather.
2. Adjust the usage to account for expected non-weather-related changes.
3. Apply the energy charges and schedules (including ECCR, NCCR, DSM, and FCR) to expected usage in each month.
4. Apply the risk adder.
5. Apply the Basic Service Charge (including ECCR, NCCR, and DSM) in each month.
6. Apply the appropriate Municipal Franchise Fee in each month.
7. Calculate the annual bill by summing all of the monthly charges.
8. Calculate the monthly FlatBill amount by dividing the annual bill by 12.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The monthly amount calculated in the above rate includes the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The monthly amount calculated in the above rate includes the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The monthly amount calculated in the above rate includes the provisions of the Company's effective Demand Side Management Residential Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The monthly amount calculated in the above rate includes the provisions of the Company's effective Fuel Cost Recovery Schedules.

SCHEDULE: FLAT-6

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	2.00

MUNICIPAL FRANCHISE FEE:

The monthly amount calculated in the above rate includes the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

INCOME-QUALIFIED SENIOR CITIZEN DISCOUNT:

Qualifying customers certified by the Company will be eligible for a bill discount of up to $30.00 monthly at their primary residence. This discount will be applied to the customer's monthly bill amount. Qualifying customers must be at least 65 years of age and have a household income that is less than or equal to 200% of the federal poverty level for an individual, provided that the electric service account is individually metered and in said customer's name. There shall be no net credits, nor shall there be any carry-over credits.

GENERAL TERMS AND CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

RESIDENTIAL SERVICE
SCHEDULE: "R-26"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	2.10

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

For all domestic uses of a Residential Customer in a separately or commonly metered dwelling unit. A Residential Customer hereunder is defined in the Company's Rules and Regulations for Electric Service.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

WINTER - For the Billing Months of October through May
Basic Service Charge.....$0.4603 per day
All kWh.....5.7845¢ per kWh

SUMMER - For the Billing Months of June through September
Basic Service Charge.....$0.4603 per day
First 650 kWh.....6.1805¢ per kWh
Next 350 kWh.....10.2654¢ per kWh
Over 1000 kWh.....10.6247¢ per kWh

Minimum Monthly Bill: Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Residential Schedule, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential Schedule, including any applicable adjustments.

SCHEDULE: “R-26”

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	2.10

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

INCOME-QUALIFIED SENIOR CITIZEN DISCOUNT:

Qualifying customers certified by the Company will be eligible for a bill discount of up to $24.00 monthly at their primary residence. This discount will be applied to the customer’s pre-fuel monthly bill amount. Qualifying customers must be at least 65 years of age and have a household income that is less than or equal to 200% of the federal poverty level for an individual, provided that the electric service account is individually metered and in said customer's name. There shall be no net credits, nor shall there be any carry-over credits.

MULTIPLE SERVICE:

Where two or more dwelling units are served through a common meter, the Basic Service Charge and each appropriate kWh block in the above monthly rate shall be multiplied by the number of separate dwelling units so served.

The minimum monthly bill under this option shall be the Basic Service Charge times the number of dwelling units served plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Residential Schedule, plus Municipal Franchise Fee. Billing under this provision shall be designated "R-26-M".

BUDGET BILLING OPTION:

The Customer may be offered the option of being rendered a budget bill which has the effect of leveling the Customer's monthly billing amount. Details of this billing option are available from the Company and are on file with the Georgia Public Service Commission. This option is available only for separately metered dwelling units.

TERM OF CONTRACT:

One (1) year, unless customer selects another Residential tariff for which they qualify.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE - RESIDENTIAL ENERGY ONLY SCHEDULE: "TOU-REO-14"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	2.20

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

For all domestic uses of a Residential Customer in a separately metered dwelling unit. A Residential customer hereunder is defined in the Company's Rules and Regulations for Electric Service.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge…….. $0.4603 per day

Energy Charges:

On-Peak kWh…….21.4661¢ per kWh
Off-Peak kWh……..5.4909¢ per kWh

Minimum Monthly Bill: Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Residential Schedule, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential Schedule, including any applicable adjustments.

SCHEDULE: “TOU-REO-14”

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	2.20

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

INCOME-QUALIFIED SENIOR CITIZEN DISCOUNT:

Qualifying customers certified by the Company will be eligible for a bill discount of up to $24.00 monthly at their primary residence. This discount will be applied to the customer’s pre-fuel monthly bill amount. Qualifying customers must be at least 65 years of age and have a household income that is less than or equal to 200% of the federal poverty level for an individual, provided that the electric service account is individually metered and in said customer's name. There shall be no net credits, nor shall there be any carry-over credits.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period including all weekends and the calendar months of October through May (Winter Months).

TERM OF CONTRACT:

One (1) year. The Customer is required to remain on the TOU-REO tariff for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days’ notice to the Company prior to the anniversary date. The customer may change tariffs at any time after the initial twelve (12) month term expires.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE – PLUG-IN ELECTRIC VEHICLE SCHEDULE: "TOU-PEV-10"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	2.30

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

For all domestic uses of a Residential Customer in a separately metered dwelling unit. A Residential Customer hereunder is defined in the Company's Rules and Regulations for Electric Service.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge.....$0.4603 per day

Energy Charges:
On-Peak kWh.....21.4661¢ per kWh
Off-Peak kWh.....7.3496¢ per kWh
Super Off-Peak kWh.....1.5803¢ per kWh

Minimum Monthly Bill: Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Residential Schedule, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential Schedule, including any applicable adjustments.

SCHEDULE: "TOU-PEV-10"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	2.30

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

INCOME-QUALIFIED SENIOR CITIZEN DISCOUNT:

Qualifying customers certified by the Company will be eligible for a bill discount of up to $24.00 monthly at their primary residence. This discount will be applied to the customer's pre-fuel monthly bill amount. Qualifying customers must be at least 65 years of age and have a household income that is less than or equal to 200% of the federal poverty level for an individual, provided that the electric service account is individually metered and in said customer's name. There shall be no net credits, nor shall there be any carry-over credits.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as the hours between 7:00 a.m. and ending at 11:00 p.m. for weekends, holidays, and the calendar months of October through May. The Off-Peak period for the calendar months of June through September (Summer Months) is defined as the hours between 7:00 a.m. and 2:00 p.m. and the hours between 7:00 p.m. and 11:00 p.m. Monday through Friday.

SUPER OFF-PEAK:

The Super Off-Peak period is defined as the hours between 11:00 p.m. and 7:00 a.m. Monday through Sunday for all calendar months.

TERM OF CONTRACT:

The contract term is one year. The Customer is required to remain on the TOU-PEV tariff for a period of twelve months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' notice to the Company prior to the anniversary date. The customer may change tariffs at any time after the initial twelve (12) month term expires.

SCHEDULE: “TOU-PEV-10”

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	2.30

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE – RESIDENTIAL DEMAND SCHEDULE: "TOU-RD-7"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	2.40

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

For all domestic uses of a Residential Customer in a separately metered dwelling unit. A Residential customer hereunder is defined in the Company's Rules and Regulations for Electric Service.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge ..... $0.4603 per day

Energy Charges:

On-Peak kWh ……..…10.1909¢ per kWh
Off-Peak kWh ……..… 1.0895¢ per kWh

Demand Charge:

Maximum kW ……..…….$8.68 per kW

Minimum Monthly Bill: Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Residential Schedule, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential Schedule, including any applicable adjustments.

SCHEDULE: "TOU-RD-7"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	2.40

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

INCOME-QUALIFIED SENIOR CITIZEN DISCOUNT:

Qualifying customers certified by the Company will be eligible for a bill discount of up to $24.00 monthly at their primary residence. This discount will be applied to the customer's pre-fuel monthly bill amount. Qualifying customers must be at least 65 years of age and have a household income that is less than or equal to 200% of the federal poverty level for an individual, provided that the electric service account is individually metered and in said customer's name. There shall be no net credits, nor shall there be any carry-over credits.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period including all weekends and the calendar months of October through May (Winter Months).

DETERMINATION OF BILLING DEMAND:

Maximum kW: Maximum kW shall be the highest 60-minute kW measurement during the current month.

TERM OF CONTRACT:

One (1) year. The Customer is required to remain on the TOU-RD tariff for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' notice to the Company prior to the anniversary date. The customer may change tariffs at any time after the initial twelve (12) month term expires.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

PRE-PAY SERVICE SCHEDULE "PPS-6":

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	2.50

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity. All customers on this tariff must have Automated Metering Infrastructure (AMI) with reconnect/disconnect functionality and acceptable network coverage.

APPLICABILITY:

For all domestic uses of a Residential Customer in a separately metered dwelling unit with the exception of customers who have health or safety risks associated with the loss of service. A Residential customer hereunder is defined in the Company's Rules and Regulations for Electric Service.

TYPE OF SERVICE:

Single phase, 60 hertz, at a standard voltage.

RATE:

Basic Service Charge: ..... $0.66 per day

Energy Charges:

SUMMER – Calendar Months of June through September: ..... 8.4399¢ per kWh

WINTER – Calendar Months of October through May: ..... 5.9447¢ per kWh

Minimum Bill: Basic Service Charge (while service is connected and up to ten days following disconnection) plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Residential Schedule, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential Schedule, including any applicable adjustments.

SCHEDULE: “PPS-6”

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	2.50

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The amount calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

INCOME-QUALIFIED SENIOR CITIZEN DISCOUNT:

Qualifying customers certified by the Company will be eligible for a senior citizen discount based upon the definitions found in the Residential Service and Fuel Cost Recovery Schedules. The discount will be applied as a daily credit to customer accounts.

TERM OF CONTRACT:

Term varies based on pre-paid amount and customer electric consumption.

GENERAL TERMS & CONDITIONS:

By selecting Pre-Pay Service, customer acknowledges that Georgia Power Company Rules and Regulations A4, E5, E6, E12 and F3 do not apply, or are modified as described below.

Late Payment Charge: The entire outstanding balance, including previous Late Payment Charges, is subject to E12 of the Company’s Rules and Regulations.

Disconnection and Reconnection: Service will be disconnected when the pre-paid balance drops to $0.00, or as soon as feasible, and will not be reconnected until the pre-paid balance is made positive. The Company shall determine the appropriate minimum payment to restore service and this payment shall include all service used during the time that the account balance went to $0.00 and the time of actual disconnection along with any reconnect fees described in Georgia Power Company Rule F3 for all disconnections upstream of the meter plus a minimum $5.00 pre-payment to be used for future service. Upon receiving the required minimum payment, the Company will reconnect service as soon as feasible.

Minimum positive balance for initial connection of Pre-Pay Service: $40.00. When applicable, the Account Establishment Charge as defined in E2 of the Company’s Rules and Regulations and any other charges shall be added to and collected prior to service being connected.

The amount calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

PAY BY DAY SERVICE
SCHEDULE: "PBD-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of January, 2023	Second	2.60

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity. All customers on this tariff must have Automated Metering Infrastructure (AMI) with reconnect/disconnect functionality and acceptable network coverage.

APPLICABILITY:

For all domestic uses of a residential customer in a separately metered dwelling unit, with the exception of customers who have health or safety risks associated with the loss of service. A residential customer hereunder is defined in the Company's Rules and Regulations for Electric Service.

Applicable to residential customers who have been in their current residence and have had their electricity priced on a residential tariff over the previous 12 months.

TYPE OF SERVICE:

Single phase, 60 hertz, at a standard voltage.

TERM OF CONTRACT:

Service hereunder shall be for a period of one year. All eligible Pay by Day offers will be updated at the end of the contract using the previous years' consumption. Contracts will automatically renew for the following year, unless the customer notifies the Company otherwise.

DAILY PRICE FORMULA:

Monthly Amount = [Expected Monthly Usage * Usage Charges * (1+ Risk Adder %)]
+ Basic Service Charge + applicable taxes

Annual Amount = Sum of the 12 monthly amounts

Pay by Day Daily Price = Annual Amount / number of days in the contract period

Minimum Daily Charge = Pay by Day daily price

SCHEDULE: “PBD-1”

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 3	With Bills Rendered for the Billing Month of January, 2023	Second	2.60

DEFINITIONS:

Expected Monthly Usage - Customer’s expected monthly energy consumption is calculated based on the customer’s historical metered usage adjusted for normal weather and consumption changes in customer behavior.

Usage Charges – The energy charges from the Pre-Pay Service (PPS) schedule including Environmental Compliance Cost Recovery (ECCR), Nuclear Construction Cost Recovery (NCCR), Demand Side Management Residential (DSM-R) and Fuel Cost Recovery (FCR) charges and other applicable schedules.

Risk Adder % -The adder is used to compensate Georgia Power for risks associated with weather-related consumption as well as the risk associated with non-weather impacts. This adder will not exceed 10%.

Basic Service Charge – As shown in the Pre-Pay Service (PPS) schedule: including ECCR charges, NCCR charges, DSM-R Schedule and other applicable schedules.

Normal Weather - Based on Georgia’s seasonal heating degree-days and cooling degree-days.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The daily amount calculated under this tariff includes the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The daily amount calculated under this tariff includes the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The daily amount calculated under this tariff includes the provisions of the Company's effective Demand Side Management Residential Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The daily amount calculated under this tariff includes the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The daily amount calculated under this tariff includes the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

INCOME-QUALIFIED SENIOR CITIZEN DISCOUNT:

Qualifying customers certified by the Company will be eligible for a senior citizen discount based upon the definitions found in the Residential Service and Fuel Cost Recovery Schedules. The discount will be applied as a daily credit to customer accounts.

SCHEDULE: "PBD-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 3	With Bills Rendered for the Billing Month of January, 2023	Second	2.60

GENERAL TERMS & CONDITIONS:

By selecting the Pay by Day Service, customer acknowledges that Georgia Power Company Rules and Regulations E5, E6, E12 and F3 do not apply, or are modified as described below:

Disconnection and Reconnection: Service will be disconnected when the pre-paid balance drops to $0.00, or as soon as feasible, and will not be reconnected until the pre-paid balance is made positive. The Company shall determine the appropriate minimum payment to restore service and this payment shall include all service used during the time that the account balance went to $0.00 and the time of actual disconnection along with any reconnect fees described in Georgia Power Company Rule F3 for all disconnections upstream of the meter plus a minimum $5.00 pre-payment to be used for future service. Upon receiving the required minimum payment, the Company will reconnect service as soon as feasible.

Late Payment Charge: The entire outstanding balance, including previous Late Payment Charges, is subject to E12 of the Company's Rules and Regulations.

Minimum positive balance for initial connection of Pay by Day: $40.00. When applicable, the Account Establishment Charge as defined in E2 of the Company's Rules and Regulations and any other charges shall be added to and collected prior to service being connected.

A customer who withdraws from the program prior to the end of the 12-month contract period may be required to pay an additional amount. Specifically, the difference between the amount of electricity such customers actually used priced under the "Pre-Pay" tariff and the amount for which they have been billed under the "Pay by Day" tariff. Customers will not receive any refund or credit for amounts paid under the "Pay by Day" tariff if the amount of electricity actually used results in a billing amount under the "Pre-Pay" tariff that is less than the amount for which such customers have been billed.

If a customer's monthly usage as compared to the same month in the previous year, excluding the effects of weather, is 50% greater, then the Company may return the customer back to the traditional tariff for the remaining months of the "Pay by Day" contract. The return to the standard tariff will operate under the same provision concerning customer withdrawals as stated above.

The amount calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules. The amount calculated under this tariff is also subject to change in such an amount as may be required to properly collect the applicable taxes associated with electric service.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

GENERAL SERVICE SCHEDULE: "GS-13"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	3.00

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all electric service of one standard voltage required by any customer receiving electric service at one point and metered at or compensated to that voltage who uses less than 3,000 kWh monthly and who would have a maximum 30-minute measured demand of less than 30 kW.

Where the Company determined the installation of metering equipment was impractical or uneconomical, monthly kWh may be estimated and billed at the monthly rate as General Service – Unmetered (GS-U). GS-U is available to customers who are and have been continuously served on the unmetered option as of December 31, 2019.

TYPE OF SERVICE

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge ……$36.00

Energy Charge:

First 25 kWh or less.....Included in the Basic Service Charge

Over 25 kWh..... 9.0189¢ per kWh

Minimum Monthly Bill:

$36.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

SCHEDULE: “GS-13”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	3.00

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SPECIAL APPLICABILITY PROVISIONS:

Construction Service

Construction power shall be considered as a part of permanent service and will be provided in accordance with the Applicability section of this schedule. The Company will obtain a payment in advance for each metering point to be served in the amount currently on file with the Georgia Public Service Commission.

TERM OF CONTRACT:

One (1) year, unless customer elects to return to the FlatBill-GS tariff.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

OPTIONAL GENERAL SERVICE SCHEDULE: "OGS-18"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	3.10

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all electric service of one standard voltage required for temporary service less than 12 months; for recurring seasonal patterns of service; or for the full year operation of other services. Where the Company determines installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the monthly rate. Billing under this option is designated as OGS-18-U.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge $50.00

First 3,000 kWh..... 16.4577¢ per kWh

Over 3,000 kWh..... 14.9956¢ per kWh

Minimum Monthly Bill: $50.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

OPTIONAL GENERAL SERVICE
SCHEDULE: "OGS-18"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	3.10

TERM OF CONTRACT:

One (1) month unless full year operation which requires one (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

POWER AND LIGHT SMALL SCHEDULE: "PLS-14"

Georgia Power

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	3.20

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer with a demand as determined under the Special Applicability Provisions, of less than 30 kW.

Where the Company determined the installation of metering equipment was impractical or uneconomical, monthly kW and kWh was estimated and billed at the monthly rate as Power & Light Small – Unmetered (PLS-U). PLS-U is available to customers who are and have been continuously served on the unmetered option as of December 31, 2019.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage

MONTHLY RATE

Basic Service Charge.....$38.00

Energy Charge Including Demand Charge:

All consumption (kWh) not greater than 200 hours times the billing demand:

First 25 kWh or less.....Included in the Basic Service Charge
Next 2,975 kWh ..... 11.7261¢ per kWh
Next 7,000 kWh ..... 11.0376¢ per kWh
Over 10,000 kWh ..... 9.6019¢ per kWh

All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand..... 1.1830¢ per kWh

All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand..... 0.8963¢ per kWh

All consumption (kWh) in excess of 600 hours times the billing demand..... 0.7801¢ per kWh

Minimum Monthly Bill:

A. $38.00 Basic Service Charge plus $8.59 per kW of billing demand in excess of 30 kW, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.

B. Metered Outdoor Lighting: The lesser of (1) that determined from paragraph "A" above, or (2) the Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery, plus Municipal Franchise Fee for metered outdoor lighting installations, provided service is limited to the lighting equipment itself and such incidental load as may be required to operate coincidentally with the lighting equipment.

SCHEDULE: "PLS-14"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	3.20

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding Eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the greatest of:

(1) The current actual demand, or
(2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or
(3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the greater of:

(1) Ninety-Five percent (95%) of the highest summer month (June through September), or
(2) Sixty percent (60%) of the highest winter month (October through May), including the current month.

Customers who change from a time of use type tariff will have their minimum Billing Demands calculated for the first Eleven (11) months on this tariff based on the greater of:

(1) 95% of the average of the four (4) Summer Months highest On-Peak kW, or
(2) 60% of the average of the eight (8) Winter Months highest Off-Peak kW.

In no case shall the Billing Demand be less than the greatest of:

(1) The contract minimum, or
(2) Fifty percent (50%) of the total contract capacity, or
(3) 5 kW.

SCHEDULE: "PLS-14"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	3.20

SPECIAL APPLICABILITY PROVISIONS:

Limitation of Service

Service will be provided hereunder for those customers having a calculated demand of less than 30 kW where that calculation is the greater of:

(1) Applying Sixty percent (60%) to the current or previous Eleven (11) months winter or off-peak demands, or
(2) Applying Ninety-Five percent (95%) to the current or previous Eleven (11) months summer or on-peak demands.

For customers on the Off-Peak (OP) and Variable Off-Peak (VOP) riders, the calculation shall be based on the percentages as stated in the riders.

Construction Service

Construction power shall be considered as a part of permanent service and will be provided in accordance with the Applicability section of this schedule. The Company will obtain a payment in advance for each metering point to be served in the amount currently on file with the Georgia Public Service Commission.

TERM OF CONTRACT:

One (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE - ENERGY ONLY
SCHEDULE: "TOU-EO-13"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	3.30

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge $96.00

Energy Charges:

June through September:
On-Peak kWh..... 17.7880¢ per kWh
Off-Peak kWh..... 8.3949¢ per kWh

October through May:
First 1500 kWh..... 8.3949¢ per kWh
Over 1500 kWh..... 3.2073¢ per kWh

Minimum Monthly Bill:

The minimum monthly bill is the sum of the $96.00 Basic Service Charge plus $5.28 per kW for the first 10 kW above 30 kW, $10.36 per kW for the next 10 kW and $31.35 per kW for all demand above 50 kW, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The monthly amount calculated at the above rate includes the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

SCHEDULE: "TOU-EO-13"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	3.30

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in On-Peak, including all weekends and the calendar months of October through May (Winter Months).

DETERMINATION OF DEMAND:

The demand shall be the highest 30-minute kW measurement during the month.

TERM OF CONTRACT:

One (1) year. The Customer is required to remain on the TOU-EO tariff for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

UNMETERED DEVICES
SCHEDULE: "UD-13"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	3.40

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all electric service for customers provided at one standard voltage received at one point and for which the primary usage by the customer is:

1. Defined under the North American Industry Classification System (NAICS) as:
    a. NAICS 515 for industries in the broadcasting (except internet) subsector
    b. NAICS 517 for Industries in the telecommunications subsector
    c. NAICS 518 for industries in the internet service providers, web search portals, and data processing services subsector

OR

2. Equipment for outdoor surveillance.

Accounts on this tariff must use less than 3,000 kWh monthly, have a maximum 30-minute measured demand of less than 30 kW and NOT require the installation of metering equipment and service drops. The monthly energy and demand shall be estimated by the Company.

TYPE OF SERVICE:

Single phase, 60 hertz, at 120V and 240V.

MONTHLY RATE:

Basic Service Charge……...$18.00

Energy Charge:

First 25 kWh or less .....Included in Basic Service Charge
Over 25 kWh .....9.8610¢ per kWh

Minimum Bill: $18.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Commercial Schedule, plus Fuel Cost Recovery (FCR) as applied to the current month kWh, plus Municipal Franchise Fee.

(Monthly energy will be estimated for these applications and charged at the above rate.)

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

SCHEDULE: “UD-13”

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	3.40

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

INSTALLATION WHERE ADDITIONAL FACILITIES ARE REQUIRED:

Where additional facilities must be installed to specifically serve the customer, the customer may be required to pay for the additional capital facilities and perpetual maintenance thereof.

TERM OF CONTRACT:

One (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

FLATBILL GENERAL SERVICE SCHEDULE: "FLAT-GS-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 3	With Bills Rendered for the Billing Month of January, 2023	First	3.50

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to customers who have been in their current facility over the previous 12 months, have had their electricity priced on the General Service or FlatBill General Service tariff over the previous 12 months, use less than 3,000 kWh monthly, have a maximum 30-minute measured demand of less than 30 kW, and are in good financial standing with Georgia Power.

FlatBill General Service offers will not be made to accounts where the monthly calculated amount is less than fifty ($50) dollars. All customers must have separately metered premises or facilities. Service shall not be resold or shared with others.

TYPE OF SERVICE:

Single or three-phase, 60 hertz, at a standard voltage.

TERM OF CONTRACT:

Service hereunder shall be for a period of one year. There is no true-up in customers' bills at the end of the contract period. All eligible FlatBill General Service offers will be updated with their previous year consumption, and contracts will automatically renew for the following year, unless the customer notifies the Company otherwise.

A customer who is unable to complete the 12-month contract period may be required to pay an additional amount. Specifically, if the amount of electricity such customers actually used results in a billing amount under the General Service tariff that is greater than the amount for which they have been billed under the FlatBill General Service tariff, such customers must pay that difference. Customers will not receive a refund or credit for amounts paid under the FlatBill General Service tariff.

If a customer's monthly usage, as compared to the Expected Monthly kWh adjusted for the current year's actual weather, is 50% greater, then the Company may return the customer back to the General Service tariff for the remaining months of the FlatBill General Service contract. If the customer no longer qualifies for the General Service tariff, they will be moved to the appropriate tariff based on their usage history. The return to the appropriate tariff will operate under the same provision concerning customer withdrawals as stated above.

BILL FORMULA:

Monthly Bill	=	[Expected Monthly kWh * (Energy Charges) * (1+ Risk Adder %)] + Basic Service Charge
Annual Bill	=	The sum of the 12 monthly bills
Monthly Amount	=	Annual Bill / 12
Minimum Monthly Bill:	=	FlatBill General Service Monthly Amount

SCHEDULE: FLAT-GS-1

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 3	With Bills Rendered for the Billing Month of January, 2023	First	3.50

DEFINITIONS:

Expected Monthly kWh - Customer's expected monthly energy consumption is calculated based on the customer's historical metered usage adjusted for normal weather and consumption changes in customer behavior.

Energy Charges – Expected energy charges from the General Service rate schedule including Environmental Compliance Cost Recovery (ECCR), Nuclear Construction Cost Recovery (NCCR), the appropriate Demand Side Management (DSM) Schedule, Fuel Cost Recovery (FCR) charges, and other applicable schedules.

Risk Adder % - The adder is used to compensate Georgia Power for the risk associated with weather-related consumption as well as the risk associated with non-weather impacts. This adder will not exceed 10%.

Basic Service Charge – Expected Basic Service Charges from the General Service rate schedule including ECCR charges, NCCR charges, the appropriate DSM Schedule, and other applicable schedules.

Normal Weather - Based on Georgia's seasonal heating degree-days and cooling degree-days.

BILL DETERMINATION:

1. Determine the customer's expected 12 months of metered usage adjusted for normal weather.
2. Adjust the usage to account for expected non-weather-related changes.
3. Apply the General Service energy charges and schedules (including ECCR, NCCR, the appropriate DSM Schedule, and FCR) to expected usage in each month.
4. Apply the risk adder.
5. Apply the General Service Basic Service Charge (including ECCR, NCCR, and the appropriate DSM Schedule) in each month.
6. Apply the appropriate Municipal Franchise Fee in each month.
7. Calculate the annual bill by summing all of the monthly charges.
8. Calculate the monthly FlatBill General Service amount by dividing the annual bill by 12.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The monthly amount calculated in the above rate includes the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The monthly amount calculated in the above rate includes the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The monthly amount calculated in the above rate includes the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The monthly amount calculated in the above rate includes the provisions of the Company's effective Fuel Cost Recovery Schedules.

SCHEDULE: FLAT-GS-1

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 3	With Bills Rendered for the Billing Month of January, 2023	First	3.50

MUNICIPAL FRANCHISE FEE:

The monthly amount calculated in the above rate includes the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

GENERAL TERMS AND CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

POWER AND LIGHT MEDIUM SCHEDULE: "PLM-14"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	4.00

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer with a demand, as determined under the Special Applicability Provisions, of not less than 30 kW but less than 500 kW.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge $141.00

Energy Charge Including Demand Charge:

All consumption (kWh) not greater than 200 hours times the billing demand:
- **First 3,000 kWh.....11.5709¢ per kWh**
- **Next 7,000 kWh .....10.5976¢ per kWh**
- **Next 190,000 kWh .....9.1371¢ per kWh**
- **Over 200,000 kWh.....7.0885¢ per kWh**

All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand.....1.1758¢ per kWh

All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand.....0.8848¢ per kWh

All consumption (kWh) in excess of 600 hours times the billing demand.....0.7693¢ per kWh

Minimum Monthly Bill:

A. $141.00 Basic Service Charge plus $8.47 per kW of billing demand in excess of 30 kW, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.

B. Metered Outdoor Lighting: The lesser of (1) that determined from paragraph "A" above, or (2) the Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery, plus Municipal Franchise Fee for metered outdoor lighting installations, provided service is limited to the lighting equipment itself and such incidental load as may be required to operate coincidentally with the lighting equipment.

SCHEDULE: “PLM-14”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	4.00

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding Eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the greatest of:

(1) The current actual demand, or

(2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or

(3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the greater of:

(1) Ninety-Five percent (95%) of the highest summer month (June through September), or

(2) Sixty percent (60%) of the highest winter month (October through May), including the current month.

SCHEDULE: "PLM-14"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	4.00

Customers who change from a time of use type tariff will have their minimum Billing Demands calculated for the first Eleven (11) months on this tariff based on the greater of:

(1) 95% of the average of the four (4) Summer Months highest On-Peak kW, or

(2) 60% of the average of the eight (8) Winter Months highest Off-Peak kW.

In no case shall the Billing Demand be less than the greatest of:

(1) The contract minimum, or

(2) Fifty percent (50%) of the total contract capacity, or

(3) 30 kW

SPECIAL APPLICABILITY PROVISIONS:

Limitation of Service

Service will be provided hereunder for those customers having a calculated demand of not less than 30 kW but less than 500 kW where that calculation is the greater of:

(1) Applying Sixty percent (60%) to the current or previous Eleven (11) months winter or off-peak demands, or

(2) Applying Ninety-Five percent (95%) to the current or previous Eleven (11) months summer or on-peak demands.

For customers on the Off-Peak (OP) and Variable Off-Peak (VOP) riders the calculation shall be based on the percentages as stated in the riders.

Construction Service

Construction power shall be considered as a part of permanent service and will be provided in accordance with the Applicability section of this schedule. The Company will obtain a payment in advance for each metering point to be served in the amount currently on file with the Georgia Public Service Commission.

TERM OF CONTRACT:

One (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE - GENERAL SERVICE DEMAND
SCHEDULE: "TOU-GSD-13"

Georgia Power

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	4.10

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity

APPLICABILITY:

To all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage.

TYPE OF SERVICE:

Single or three phase, 60 hertz, and at a standard voltage.

MONTHLY RATE:

Basic Service Charge.....$180.00

Energy Charges:

On-Peak kWh.....12.6785¢ per kWh

Shoulder kWh..... 7.0225¢ per kWh

Off-Peak kWh..... 2.6542¢ per kWh

Demand Charges:

On-Peak kW.....$17.56 per kW

Economy kW.....$5.88 per kW

Maximum kW.....$5.88 per kW

Minimum Monthly Bill: $180.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measurement during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. Each month the Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

SCHEDULE: "TOU-GSD-13"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	4.10

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

SHOULDER:

The Shoulder period is defined as the hours between 12:00 noon and 2:00 p.m. and the hours between 7:00 p.m. and 9:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak and Shoulder periods, including all weekends and the calendar months of October through May (Winter Months).

DETERMINATION OF BILLING DEMAND:

June through September:

On-Peak kW: On-Peak kW shall be the highest 30-minute kW measurement during the On-Peak Period, as defined above, for the current month.

Economy kW: Economy kW shall be equal to the highest 30-minute kW measurement during all hours of the current month minus the On-Peak kW of the current month.

SCHEDULE: “TOU-GSD-13”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	4.10

October through May:

Maximum kW: Maximum kW shall be the highest 30-minute kW measured during the current month.

TERM OF CONTRACT:

Three (3) years. After such time, the contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days’ written notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE – FOOD AND DRINK

SCHEDULE: "TOU-FD-10"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	4.20

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all electric service for Commercial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage.

Customers must have an annual actual peak demand of not less than 30 kW and no more than 250 kW and either (1) are defined under the North American Industry Classification System (NAICS) as 722 Food Services and Drinking Places, or (2) were served on the Time of Use – Multiple Business (TOU-MB-7) tariff as of December 31, 2019 and have been continuously served on TOU-FD since January 1, 2020. Qualifying accounts will be accepted on TOU-FD on a first come, first allowed basis until the number of accounts equals 6,000 or until December 31, 2025, whichever comes first.

This tariff cannot be used as the base rate in the Customer Base Line (CBL) portion of the Real Time Pricing (RTP) tariffs.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge..... $112.00 per month
On-Peak Rate: ..... 22.5426¢ per kWh
Off-Peak Rate: ..... 5.0832¢ per kWh
Super Off-Peak Rate: ..... 1.0853¢ per kWh

Minimum Monthly Bill: $112.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

SCHEDULE: "TOU-FD-10"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	4.20

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amounts calculated at the above rates will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as the hours between 7:00 a.m. and ending at 11:00 p.m. for weekends, holidays, and the calendar months of October through May. The Off-Peak period for the calendar months of June through September (Summer Months) is defined as the hours between 7:00 a.m. and 2:00 p.m. and the hours between 7:00 p.m. and 11:00 p.m. Monday through Friday.

SUPER OFF-PEAK:

The Super Off-Peak period is defined as the hours between 11:00 p.m. and 7:00 a.m. Monday through Sunday for all calendar months.

TERM OF CONTRACT:

One (1) year. The Customer is required to remain on the TOU-FD tariff for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

POWER AND LIGHT LARGE SCHEDULE: "PLL-14"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	5.00

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer with a demand, as determined under the Special Applicability Provisions, of 500 kW or greater.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Energy Charge Including Demand Charge:

Basic Service Charge..... $238.00

All consumption (kWh) not greater than 200 hours times the billing demand:
First 3,000 kWh .....14.5154¢ per kWh
Next 7,000 kWh .....13.1638¢ per kWh
Next 190,000 kWh .....11.2276¢ per kWh
Over 200,000 kWh .....8.6563¢ per kWh

All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand .....1.4911¢ per kWh

All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand .....1.1242¢ per kWh

All consumption (kWh) in excess of 600 hours times the billing demand .....0.8436¢ per kWh

Minimum Monthly Bill:

A. $238.00 Basic Service Charge plus $10.43 per kW of billing demand, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.

B. Metered Outdoor Lighting: The lesser of (1) that determined from paragraph "A" above, or (2) the Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery, plus Municipal Franchise Fee for metered outdoor lighting installations, provided service is limited to the lighting equipment itself and such incidental load as may be required to operate coincidentally with the lighting equipment.

SCHEDULE: "PLL-14"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	5.00

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding Eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the greatest of:

(1) The current actual demand, or
(2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or
(3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the greater of:

(1) Ninety-Five percent (95%) of the highest summer month (June through September), or
(2) Sixty percent (60%) of the highest winter month (October through May), including the current month.

Customers who change from a time of use type tariff will have their minimum Billing Demands calculated for the first Eleven (11) months on this tariff based on the greater of:

(1) 95% of the average of the four (4) Summer Months highest On-Peak kW, or
(2) 60% of the average of the eight (8) Winter Months highest Off-Peak kW.

SCHEDULE: "PLL-14"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	5.00

In no case shall the Billing Demand be less than the greatest of:

(1) The contract minimum, or
(2) Fifty percent (50%) of the total contract capacity, or
(3) 500 kW.

SPECIAL APPLICABILITY PROVISIONS:

Limitation of Service

Service will be provided hereunder for those customers having a calculated demand of 500 kW or greater where that calculation is the greater of:

(1) Applying Sixty percent (60%) to the current or previous Eleven (11) months winter or off-peak demands, or
(2) Applying Ninety-Five percent (95%) to the current or previous Eleven (11) months summer or on-peak demands.

For customers on the Off-Peak (OP) and Variable Off-Peak (VOP) riders the demand shall be based on the percentages as stated in the riders

Construction Service

Construction power shall be considered as a part of permanent service and will be provided in accordance with the Applicability section of this schedule. The Company will obtain a payment in advance for each metering point to be served in the amount currently on file with the Georgia Public Service Commission.

TERM OF CONTRACT:

Five (5) years.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE – HIGH LOAD FACTOR SCHEDULE: "TOU-HLF-12"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	5.10

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all electric service, at one standard voltage required by a Commercial customer whose primary usage is delivered at one point and metered at or compensated to that voltage.

Applicable to Commercial customers who initially place twenty (20) or more accounts on TOU-HLF. Each account must maintain an average monthly load factor over the prior twelve (12) months of sixty percent (60%) or greater including at least one (1) monthly peak actual demand of 526 kW or greater during the months of June through September.

TYPE OF SERVICE:

Firm service, single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge: ..... $211.00 per month

On-Peak Rate:.....13.3927¢ per kWh

Off-Peak Rate: .....3.8526¢ per kWh

Minimum Monthly Bill: $211.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Commercial Schedule, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

SCHEDULE: “TOU-HLF-12”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	5.10

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amounts calculated at the above rates will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours of the year not included in the On-Peak Period, including all weekends and the calendar months of October through May (Winter Months).

TERM OF CONTRACT:

One (1) year. The Customer is required to remain on the TOU-HLF tariff for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days’ notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE – REVENUE NEUTRAL SCHEDULE: "TOU-RN-9"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	5.20

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage, who either 1) were served on the Fixed Pricing Alternative (FPA-3) tariff, Parts 2 through 5 as of December, 2010 and have been continuously served on TOU-RN since January, 2011, or 2) have accepted a one time TOU-RN offer from the Company as a result of the customer's tariff having been discontinued by order of the Georgia Public Service Commission. The offer will be calculated on a revenue neutral basis to such tariff.

TYPE OF SERVICE:

Firm service, single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge: ..... $288.00 per month

Off-Peak Rate:

The Off-Peak period is defined as all hours of the year not included in the On-Peak Period.

The Off-Peak Rate is customer-specific and is computed as follows:

Off-Peak Rate	**=**	**(Off-Peak Charges – (Basic Service Charge * 12)) / Off-Peak kWh**
Where:		
Off-Peak Charges	**=**	**Total Charges – On-Peak Charges**
Total Charges	**=**	**Annual charges determined by applying the appropriate firm tariff(s) and riders, excluding FCR, to the customer's most recent full calendar year usage.**
On-Peak Charges	**=**	**On-Peak kWh * On-Peak Rate**

On-Peak Rate: .....13.2976¢ per kWh

Minimum Monthly Bill: $288.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

SCHEDULE: "TOU-RN-9"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	5.20

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period, including all weekends and the calendar months of October through May (Winter Months).

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SCHEDULE: “TOU-RN-9”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	5.20

TERM OF CONTRACT:

One (1) year. The Customer is required to remain on the TOU-RN tariff for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days’ written notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

FIXED PRICING ALTERNATIVE SCHEDULE: "FPA-12"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	6.00

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage, who either 1) were served on the FPA-3 tariff, Part 1 as of December, 2010 and have been continuously served on the FPA tariff since January, 2011, or 2) have received service for at least three (3) consecutive years on a Real Time Pricing (RTP) tariff. The Company's Demand Plus Energy Credit (DPEC) tariff is not applicable to customers served on this tariff.

FPA will be offered periodically, as determined by the Company, to eligible customers.

TYPE OF SERVICE:

Firm service, single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge: .....$241.00 per month

Off-Peak Rate:

The Off-Peak Rate is customer-specific and is computed as follows:

Off-Peak Rate	=	(Off-Peak Charges – (Basic Service Charge * 12)) / Off-Peak kWh
Where:		
Off-Peak Charges	=	Total Charges – On-Peak Charges
Total Charges	=	CBL Charges + Incremental Charges
On-Peak Charges	=	On-Peak kWh * On-Peak Rate
CBL Charges	=	Annual charges are calculated by applying the appropriate firm tariff and riders to the customer's CBL
Incremental Charges	=	Annual charges are calculated by applying forecasted RTP prices to customer's expected incremental consumption less the applicable forecasted hourly average marginal fuel cost as determined by the Company

A former RTP customer's CBL will be developed under the terms and conditions of the Real Time Pricing – Day-Ahead (RTP-DA) or Real Time Pricing Hour-Ahead (RTP-HA) tariff.

On-Peak Rate:.....13.2076¢ per kWh

Minimum Monthly Bill: $241.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus applicable Demand Side Management Schedule, plus Municipal Franchise Fee.

SCHEDULE: "FPA-12"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	6.00

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period, including all weekends and the calendar months of October through May (Winter Months).

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SCHEDULE: “FPA-12”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	6.00

TERM OF CONTRACT:

Service hereunder shall be for the greater of the amount of time remaining on the customer’s service contract under RTP or one (1) year. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days’ written notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE- SUPPLIER CHOICE

SCHEDULE: "TOU-SC-11"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	6.10

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable only to new customers who are eligible to choose an electric service provider under the Georgia Territorial Electric Service Act of 1973 (the "Act"). This tariff cannot be used as a base rate in the Customer Baseline Load (CBL) portion of the Real Time Pricing (RTP) tariffs.

Applicable to all electric service at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage.

Customers will be responsible to the Company for any additional cost associated with providing service not recovered through this tariff.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

STANDARD PRICE OPTION

MONTHLY RATE:

Basic Service Charge $172.00

On-Peak Rate.....12.5517¢ per kWh

Off-Peak Rate.....Customer Specific*

*The Off-Peak Rate is customer specific and is computed by the Company based on the cost to serve the customer's load and location and shall meet the Company's financial requirements. The Customer Specific Off-Peak Rate will be subject to review at the end of either three (3) years or the Initial Period as defined below if usage increases or decreases more than fifteen percent (15%) from the initial projections used to calculate the Off-Peak Rate.

Minimum Monthly Bill: $172.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

SCHEDULE: "TOU-SC-11"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	6.10

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rates will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period, including all weekends and the calendar months of October through May (Winter Months).

FLAT PRICE OPTION:

At the Company's option, a customer may pay a flat energy rate per kWh during an initial period of time as specified in the customer's Contract for Electric Service, (the "Initial Period"). The flat rate is customer specific and is computed by the Company based on the cost to serve the customer's load and location and shall meet the Company's financial requirements. The flat rate is not subject to adjustments during the Initial Period. The flat rate is inclusive of the Basic Service Charge, Environmental Compliance Cost Recovery, Nuclear Construction Cost Recovery, appropriate Demand Side Management Schedule, Fuel Cost Recovery, Municipal Franchise Fee, and a risk adder to compensate Georgia Power for the risks associated with a non-adjusting rate. The risk adder will not exceed ten percent (10%) of the flat energy rate.

After the conclusion of the Initial Period, standard TOU-SC rates and adjustments shall apply, including the Customer Specific Off-Peak Rate as specified in the customer's Contract for Electric Service. Such Off-Peak Rate shall be subject to the terms of this tariff and adjusted to incorporate any action taken by the Georgia Public Service Commission. The Customer may also contract to take service pursuant to any other applicable tariff, provided that service under such tariff satisfies the Company's original or modified revenue requirements.

The minimum monthly bill during the Initial Period is $**172.00** Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

SCHEDULE: "TOU-SC-11"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	6.10

MONTHLY ACCESS CHARGE OPTION:

This option is only available for customers who meet the large load exception defined in the Act.

At the Company's option, a customer may pay a customer specific Monthly Access Charge ("MAC") in addition to the charges listed below. All energy will be billed at the hourly Real Time Pricing – Day Ahead price effective for that hour. The MAC is computed by the Company based on the cost to serve the customer's load and location and shall meet the Company's financial requirements. The MAC shall be adjusted periodically to incorporate any action taken by the Georgia Public Service Commission. In no case shall this MAC be less than the minimum MAC level established by Georgia Power for that specific location.

The MAC may not be lowered for any reason other than action taken by the Georgia Public Service Commission but may be increased if needed to cover added investment necessary to serve additional load, subject to meeting the Company's financial requirements.

The amount of the MAC will be increased under the provisions of the Environmental Compliance Cost Recovery, Nuclear Construction Cost Recovery, appropriate Demand Side Management Schedule, and Municipal Franchise Fee, including any applicable adjustments. Energy charged under this option will be increased under the provisions of the Municipal Franchise Fee including any applicable adjustments.

An Administrative Charge of $155 per month is required to cover billing, administrative, and communication costs. The Company will provide a phone line to the meter in order to ensure the meter is operating properly. The customer will provide access for phone connection.

Customer will be charged for Excess Reactive Demand if appropriate.

The minimum monthly bill under this option is the customer specific Monthly Access Charge, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee, plus Administrative Charge.

TERM OF CONTRACT:

Three (3) years; or

Under the Flat Price Option, the Initial Period and the term of contract shall be as specified in the Contract for Electric Service between the Company and customer.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

REAL TIME PRICING - DAY AHEAD
SCHEDULE: "RTP-DA-8"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	6.20

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity to both new and existing Commercial and Industrial customers. Customers must be able to benefit from hourly price signals and maintain a peak 30-minute demand not less than 250 kW each month.

APPLICABILITY:

Customers choosing the Real Time Pricing – Day Ahead (RTP-DA) tariff may elect to be interruptible under the criteria as stipulated in the Company's Demand Plus Energy Credit (DPEC) rider.

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff.

TYPE OF SERVICE:

Firm service, single or three phase, 60 hertz, at a standard voltage.

PRICING METHODOLOGY:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation (including approved environmental costs), provisions for losses, projections of hourly transmission costs and reliability capacity costs for each day (when applicable), and a three (3) mill/kWh recovery factor. The amount of fuel charges from hourly incremental kWh usage are applied to the recovery of fuel cost at the hourly average marginal fuel cost for the applicable hour.

CUSTOMER BASELINE LOAD (CBL):

The CBL represents a customer's normal operation for billing under its conventional tariff. The CBL is initially developed using either customer-specific hourly firm load data or monthly billing determinant data that represents the electricity consumption pattern and level agreed to by the customer and Georgia Power. Changes in consumption, measured from the CBL, are billed at RTP-DA prices. The CBL is the basis for achieving revenue neutrality with the appropriate non-RTP-DA firm load tariff on a customer-specific basis. Mutual agreement on the CBL is a precondition for use of RTP-DA.

For customers with Existing Load, the CBL will initially be developed from either historical metered half-hourly (1/2) interval data for a customer's specific location or from a Template scaled to the historical monthly energy and monthly peak demands.

For customers with New Load, the CBL will initially be based on 100% of a Commercial customer's total projected load or 60% or greater of an Industrial customer's total projected load. A new Commercial or Industrial customer can establish a CBL less than its projected level provided that the customer can Demonstrate its desired CBL level or the CBL is based on a Footprint. In no case shall this CBL be less than the minimum CBL level established by Georgia Power for that specific location. Since no historical data exists for a new location, the CBL can be developed from a Template, or from a similar customer's load shape, scaled to the expected usage pattern of the New Load.

SCHEDULE: "RTP-DA-8"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	6.20

NEW LOCATION CBL DEMONSTRATION:

Any new customer that is not eligible to establish its CBL based upon a Footprint is required to Demonstrate. Such Demonstration must achieve the summer peak CBL kW level in one of the four summer months immediately following the point at which the customer's specific location achieves Full Load Operation under RTP. The Company will determine if the Full Load Operation requirements have been met. The customer will be notified one day in advance of the required Demonstration. The Demonstration will be for a period of two (2) consecutive hours. A Demonstration is successful if the average load achieved during the Demonstration period is at or below the required Demonstration level. All other attempts are considered to be unsuccessful. Once a successful Demonstration has occurred, then no further Demonstrations will be required to establish the CBL. If there are four unsuccessful attempts, the CBL level will then be reset in the next billing month, based on the lowest average level achieved during any of the four attempted Demonstrations. The CBL billing demands will also be recalculated based on this resulting CBL level.

REVENUE NEUTRALITY:

The customer's bill for existing locations under RTP-DA would approximate the customer's bill under the Company's conventional firm non-RTP tariffs, assuming the customer does not change from its prior pattern of electricity usage. Revenue neutrality with a customer's previous firm non-RTP tariff is achieved through the monthly Standard Bill portion of a customer's total RTP bill. The Standard Bill does not vary according to RTP usage. A customer's bill will vary from its conventional firm tariff bill to the extent that its usage pattern varies from its CBL.

STANDARD BILL:

The Standard Bill is calculated by applying the appropriate firm non-RTP tariff plus Environmental Compliance Cost Recovery (ECCR), plus Nuclear Construction Cost Recovery (NCCR), plus the appropriate Demand Side Management (DSM) Schedule and Fuel Cost Recovery (FCR) to a customer's CBL for each month of the year. If there is a revision in base rate prices, ECCR, NCCR, the appropriate DSM Schedule or the FCR, those changes will be reflected in the customer's Standard Bill based on its CBL for a given month. RTP prices are applied only to kWh usage changes from the CBL in each hour.

BILL DETERMINATION:

An RTP bill is rendered after each monthly billing period and consists of a Standard Bill amount and a charge (or credit) for incremental energy usage based on the difference between a customer's actual usage and its CBL in each hour and the hourly energy prices provided during the billing period. The monthly bill is calculated using the following formula:

$$\text{RTP-DA Bill}_{Mo.} = \text{Standard Bill}_{Mo.} + \Sigma\, \text{Price}_{Hr.} \times [\text{Load}_{Hr.} - \text{CBL}_{Hr.}]$$

SCHEDULE: "RTP-DA-8"

Where:

RTP-DA Bill $_{Mo.}$	=	Customer's bill for service under this tariff in a specific month
Standard Bill $_{Mo.}$	=	Customer's bill for a specific month based on usage as defined by the CBL and billed under the standard firm tariff
Σ	=	Sum over all hours of the monthly billing period
Price $_{Hr.}$	=	Hourly RTP-DA price based on marginal costs
Load $_{Hr.}$	=	Customer's actual load in an hour
CBL $_{Hr.}$	=	Customer Baseline Load shape on an hourly basis

ADMINISTRATIVE CHARGE:

An Administrative Charge of $155 per month is required to cover billing, administrative, and communication costs associated with RTP-DA for customers over 1,000 KW in each month. For customers less than 1,000 KW, the Administrative Charge is $175 per month. The Company will provide a phone line to the meter in order to ensure the meter is operating properly. The customer will provide access for phone connection.

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SPECIAL PROVISIONS:

A. Modifications to the Standard Bill

Whenever a change to an applicable standard tariff, ECCR, NCCR, the appropriate DSM Schedule or the FCR is approved by the Georgia Public Service Commission, the Standard Bill will be calculated to reflect such changes.

B. Price Notification and Responsibility

Georgia Power Company will make hourly energy prices available to customers by 4:00 p.m. for the following day, via a method specified by the Company. Except during unusual times of high risk of outage, the Company will make available prices for Saturday through Sunday on the previous Friday. Prices may be made available more than a day ahead during holiday periods. Under high-outage-risk circumstances the Company may not be able to project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis.

The Company is not responsible for a customer's failure to receive and act upon the hourly RTP-DA prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the prices may be supplied.

SCHEDULE: "RTP-DA-8"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
4 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	6.20

C. CBL Revisions

Both CBL billing demands and energy may be revised when a customer requests to increase or lower its CBL and such customer meets the criteria of this section. The CBL will not be revised due to RTP price response, economic downturn, effects of weather, or any other change not contemplated by this section. CBL reductions will be allowed to reflect the impact of equipment removal or replacement and energy efficiency improvements implemented during the initial Term of Contract that result in a measurable reduction in electric power demand and/or energy usage, provided that the Company's financial requirements are met. No new or revised CBL shall be less than the minimum CBL level determined by Georgia Power for such customer's location.

Regardless of the type of revision sought, it is the customer's responsibility to request revision of its CBL from Georgia Power within two years after the event causing the need for revision. The customer shall provide sufficient documentation to support its request. If necessary, the Company may require additional information to determine the amount of the revision. Georgia Power will only use the revised CBL billing demands and energy for future billings.

The CBL billing demands and energy may be permanently increased as requested by the customer and approved by the Company. However, the CBL may not be increased above total historical usage. Historical usage is usually considered the last twelve (12) months of operation. In addition, the off-peak portion of the CBL load shape will not be increased without a corresponding increase to the on-peak CBL. This methodology is required so as to continue the overall load factor and hours use of demand relationship that exists within the prior CBL load shape. Once the requested CBL increase is made, the customer's CBL will only be lowered if such customer meets the criteria for lowering a CBL as described below.

The CBL energy and/or billing demands may be decreased when the customer permanently reduces its load by energy efficient improvements which are electrically connected, equipment removal or permanent disabling. In such instances, the CBL energy and CBL actual demands will be revised to reflect the change in usage pattern. The revised CBL load shape will determine if these changes require a change to the CBL billing demands. Equipment modifications that do not result in a fixed reduction are not considered permanent load removal (e.g. occupancy sensors, variable frequency drives, etc.).

For load removal, the customer's request for revision must include a list of equipment removed or replaced including information to calculate usage (e.g. kilowatts, horsepower, amps, volts, etc.), the hours and days of operation, as well as the removal and installation dates to confirm the load existed when the CBL was established. If equipment is replaced with equipment of like kind, only the net reduction in demand and energy usage will be used in revising the CBL. If the customer was a former Supplemental Energy (SE) customer, the customer's request for revision must also provide information as to whether the load removed was used in meeting curtailment levels during former SE calls for curtailment. The CBL billing demands and energy will be revised based upon the amount of usage that was removed and that was also considered firm usage (non-SE) during SE curtailments.

For a CBL previously established for a new customer, only a portion of the requested load reduction will be removed from the CBL. The amount of the actual reduction will equal the requested load reduction amount multiplied by the percentage that the initial CBL is to the initial projected load.

If an existing RTP customer, without approved load removal, wants to come off RTP in an attempt to lower the CBL level, the customer must remain off RTP for a full twenty-four months. The new CBL would be established using current methods as previously described in this tariff.

SCHEDULE: “RTP-DA-8”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
5 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	6.20

DEFINITIONS:

A. “Existing Load” means load previously served by Georgia Power and shall include load moved from one location to another provided that the operation at the new location is substantially identical to the operation at the former location.

B. “New Load” means load not defined as “Existing Load”. “New Load” shall also include load at a location that has been vacant less than twenty-four months provided that the operation is not substantially identical to the previous operation at that location.

C. “Customer Baseline Load” or “CBL” refers to the portion of a customer’s load which will be billed under a conventional firm tariff.

D. “Incremental Load” means New Load consumed by a customer which exceeds the CBL established for such customer’s specific location.

E. “Demonstrate” or “Demonstration” refers to a method by which a new Commercial customer may establish a CBL at less than 100% of its projected load, or a new Industrial customer may establish a CBL at less than 60% of its projected load.

F. “Footprint” refers to the CBL load shape of an existing customer that may be used to develop the CBL for such customer’s new locations, as long as such CBL was initially established by the Demonstration method, and where such customer uses similar facilities in terms of basic design and energy requirements, including equipment used by the Demonstration customer to shed load during its Demonstration.

G. “Template” means generic load shapes that can be scaled to projected or actual monthly energy and monthly peak demand.

H. “Full Load Operation” refers to operations once all equipment and processes used in determining the total load and the CBL are fully operational.

TERM OF CONTRACT:

Five (5) years.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

REAL TIME PRICING - HOUR AHEAD
SCHEDULE: "RTP-HA-8"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	6.30

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity to both new and existing Commercial and Industrial customers. Customers must be able to benefit from hourly price signals, furnished at least 60 minutes in advance, and maintain a peak 30-minute demand not less than 5,000 kW each month.

APPLICABILITY:

Customers choosing the Real Time Pricing – Hour Ahead (RTP-HA) tariff may elect to be interruptible under the criteria as stipulated in the Company's Demand Plus Energy Credit (DPEC) rider.

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff.

TYPE OF SERVICE:

Three phase, 60 hertz, at a standard voltage.

PRICING METHODOLOGY:

Customers are notified each day of forecasted electricity prices for each hour of the following day, then prices are updated each hour, sixty minutes before becoming effective. Prices are based on projections of the hourly running cost of incremental generation (including approved environmental costs), provisions for losses, projections of hourly transmission costs and reliability capacity costs for each day (when applicable), and a two (2) mill/kWh recovery factor. The amount of fuel charges from hourly incremental kWh usage are applied to the recovery of fuel cost at the hourly average marginal fuel cost for the applicable hour.

CUSTOMER BASELINE LOAD (CBL):

The CBL represents a customer's normal operation for billing under its conventional tariff. The CBL is initially developed using either customer-specific hourly firm load data or monthly billing determinant data that represents the electricity consumption pattern and level agreed to by the customer and Georgia Power. Changes in consumption, measured from the CBL, are billed at RTP-HA prices. The CBL is the basis for achieving revenue neutrality with the appropriate non-RTP-HA firm load tariff on a customer-specific basis. Mutual agreement on the CBL is a precondition for use of RTP-HA.

For customers with Existing Load, the CBL will initially be developed from either historical metered half-hourly (1/2) interval data for a customer's specific location or from a Template scaled to the historical monthly energy and monthly peak demands.

For customers with New Load, the CBL will initially be based on 100% of a Commercial customer's total projected load or 60% or greater of an Industrial customer's total projected load. A new Commercial or Industrial customer can establish a CBL less than its projected level provided that the customer can Demonstrate its desired CBL level or the CBL is based on a Footprint. In no case shall this CBL be less than the minimum CBL level established by Georgia Power for that specific location. Since no historical data exists for a new location, the CBL can be developed from a Template, or from a similar customer's load shape, scaled to the expected usage pattern of the New Load.

SCHEDULE: “RTP-HA-8”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	6.30

NEW LOCATION CBL DEMONSTRATION:

Any new customer that is not eligible to establish its CBL based upon a Footprint is required to Demonstrate. Such Demonstration must achieve the summer peak CBL kW level in one of the four summer months immediately following the point at which the customer’s specific location achieves Full Load Operation under RTP. The Company will determine if the Full Load Operation requirements have been met. The customer will be notified one (1) hour in advance of the required Demonstration. The Demonstration will be for a period of two (2) consecutive hours. A Demonstration is successful if the average load achieved during the Demonstration period is at or below the required Demonstration level. All other attempts are considered to be unsuccessful. Once a successful Demonstration has occurred, then no further Demonstrations will be required to establish the CBL. If there are four unsuccessful attempts, the CBL level will then be reset in the next billing month, based on the lowest average level achieved during any of the four attempted Demonstrations. The CBL billing demands will also be recalculated based on this resulting CBL level.

REVENUE NEUTRALITY:

The customer's bill for existing locations under RTP-HA would approximate the customer’s bill under the Company's conventional firm non-RTP tariffs, assuming the customer does not change from its prior pattern of electricity usage. Revenue neutrality with a customer's previous firm non-RTP tariff is achieved through the monthly Standard Bill portion of a customer's total RTP bill. The Standard Bill does not vary according to RTP usage. A customer's bill will vary from its conventional firm tariff bill to the extent that its usage pattern varies from its CBL.

STANDARD BILL:

The Standard Bill is calculated by applying the appropriate firm non-RTP tariff plus Environmental Compliance Cost Recovery (ECCR), plus Nuclear Construction Cost Recovery (NCCR), plus the appropriate Demand Side Management (DSM) Schedule and Fuel Cost Recovery (FCR) to a customer's CBL for each month of the year. If there is a revision in base rate prices, ECCR, NCCR, the appropriate DSM Schedule or the FCR, those changes will be reflected in the customer's Standard Bill based on its CBL for a given month. RTP prices are applied only to kWh usage changes from the CBL in each hour.

BILL DETERMINATION:

An RTP bill is rendered after each monthly billing period and consists of a Standard Bill amount and a charge (or credit) for incremental energy usage based on the difference between a customer's actual usage and its CBL in each hour and the hourly energy prices provided during the billing period. The monthly bill is calculated using the following formula:

$$\text{RTP-HA Bill}_{Mo.} = \text{Standard Bill}_{Mo.} + \Sigma\, \text{Price}_{Hr.} \times [\text{Load}_{Hr.} - \text{CBL}_{Hr.}]$$

SCHEDULE: "RTP-HA-8"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	6.30

Where:

RTP-HA Bill $_{Mo.}$	=	Customer's bill for service under this tariff in a specific month
Standard Bill $_{Mo.}$	=	Customer's bill for a specific month based on usage as defined by the CBL and billed under the standard firm tariff
Σ	=	Sum over all hours of the monthly billing period
Price $_{Hr.}$	=	Hourly RTP-HA price based on marginal costs
Load $_{Hr.}$	=	Customer's actual load in an hour
CBL $_{Hr.}$	=	Customer Baseline Load shape on an hourly basis

ADMINISTRATIVE CHARGE:

An Administrative Charge of $850 per month is required to cover billing, administrative, and communication costs associated with RTP-HA. The Company will provide a phone line to the meter in order to ensure the meter is operating properly. The customer will provide access for the phone connection.

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SPECIAL PROVISIONS:

A. Modifications to the Standard Bill

Whenever a change to an applicable standard tariff, ECCR, NCCR, the appropriate DSM Schedule or the FCR is approved by the Georgia Public Service Commission, the Standard Bill will be calculated to reflect such changes.

B. Price Notification and Responsibility

Georgia Power Company will make hourly energy prices available via a server, accessible by the customer's computer. Each hour's price will be provided at least sixty (60) minutes before the price becomes effective.

The Company is not responsible for a customer's failure to receive and act upon the hourly RTP-HA prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the prices may be supplied.

SCHEDULE: "RTP-HA-8"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
4 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	6.30

C. CBL Revisions

Both CBL billing demands and energy may be revised when a customer requests to increase or lower its CBL and such customer meets the criteria of this section. The CBL will not be revised due to RTP price response, economic downturn, effects of weather, or any other change not contemplated by this section. CBL reductions will be allowed to reflect the impact of equipment removal or replacement and energy efficiency improvements implemented during the initial Term of Contract that result in a measurable reduction in electric power demand and/or energy usage, provided that the Company's financial requirements are met. No new or revised CBL shall be less than the minimum CBL level determined by Georgia Power for such customer's location.

Regardless of the type of revision sought, it is the customer's responsibility to request revision of its CBL from Georgia Power within two (2) years after the event causing the need for revision. The customer shall provide sufficient documentation to support its request. If necessary, the Company may require additional information to determine the amount of the revision. Georgia Power will only use the revised CBL billing demands and energy for future billings.

The CBL billing demands and energy may be permanently increased as requested by the customer and approved by the Company. However, the CBL may not be increased above total historical usage. Historical usage is usually considered the last twelve (12) months of operation. In addition, the off-peak portion of the CBL load shape will not be increased without a corresponding increase to the on-peak CBL. This methodology is required so as to continue the overall load factor and hours use of demand relationship that exists within the prior CBL load shape. Once the requested CBL increase is made, the customer's CBL will only be lowered if such customer meets the criteria for lowering a CBL as described below.

The CBL energy and/or billing demands may be decreased when the customer permanently reduces its load by energy efficient improvements which are electrically connected, equipment removal or permanent disabling. In such instances, the CBL energy and CBL actual demands will be revised to reflect the change in usage pattern. The revised CBL load shape will determine if these changes require a change to the CBL billing demands. Equipment modifications that do not result in a fixed reduction are not considered permanent load removal (e.g. occupancy sensors, variable frequency drives, etc.).

For load removal, the customer's request for revision must include a list of equipment removed or replaced including information to calculate usage (e.g. kilowatts, horsepower, amps, volts, etc.), the hours and days of operation, as well as the removal and installation dates to confirm the load existed when the CBL was established. If equipment is replaced with equipment of like kind, only the net reduction in demand and energy usage will be used in revising the CBL. If the customer was a former Supplemental Energy (SE) customer, the customer's request for revision must also provide information as to whether the load removed was used in meeting curtailment levels during former SE calls for curtailment. The CBL billing demands and energy will be revised based upon the amount of usage that was removed and that was also considered firm usage (non-SE) during SE curtailments.

For a CBL previously established for a new customer, only a portion of the requested load reduction will be removed from the CBL. The amount of the actual reduction will equal the requested load reduction amount multiplied by the percentage that the initial CBL is to the initial projected load.

If an existing RTP customer, without approved load removal, wants to come off RTP in an attempt to lower the CBL level, the customer must remain off RTP for a full twenty-four months. The new CBL would be established using current methods as previously described in this tariff.

SCHEDULE: "RTP-HA-8"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
5 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	6.30

DEFINITIONS:

A. "Existing Load" means load previously served by Georgia Power and shall include load moved from one location to another provided that the operation at the new location is substantially identical to the operation at the former location.

B. "New Load" means load not defined as "Existing Load". "New Load" shall also include load at a location that has been vacant less than twenty-four months provided that the operation is not substantially identical to the previous operation at that location.

C. "Customer Baseline Load" or "CBL" refers to the portion of a customer's load which will be billed under a conventional firm tariff.

D. "Incremental Load" means New Load consumed by a customer which exceeds the CBL established for such customer's specific location.

E. "Demonstrate" or "Demonstration" refers to a method by which a new Commercial customer may establish a CBL at less than 100% of its projected load, or a new Industrial customer may establish a CBL at less than 60% of its projected load.

F. "Footprint" refers to the CBL load shape of an existing customer that may be used to develop the CBL for such customer's new locations, as long as such CBL was initially established by the Demonstration method, and where such customer uses similar facilities in terms of basic design and energy requirements, including equipment used by the Demonstration customer to shed load during its Demonstration.

G. "Template" means generic load shapes that can be scaled to projected or actual monthly energy and monthly peak demand.

H. "Full Load Operation" refers to operations once all equipment and processes used in determining the total load and the CBL are fully operational.

TERM OF CONTRACT:

Five (5) years.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

ELECTRIC ARC FURNACE SCHEDULE: "EAF-8"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	6.50

AVAILABILITY:

Throughout the Company's service area from lines of adequate capacity.

APPLICABILITY:

Applicable to all Industrial customers who:

- Operate an Electric Arc Furnace (EAF)
- Are currently on a Fixed Pricing Alternative (FPA)
- Control electric arc furnace loads to minimum levels (near 0 kW) during previous summer on-peak periods
- Meet a monthly minimum actual electric arc furnace demand of at least 50 MW
- Take service at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage

TYPE OF SERVICE:

Firm service, single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge: ..... $241.00 per month

Off-Peak Rate: .....Customer Specific

On-Peak Rate: .....Real Time Pricing-Day Ahead (RTP-DA)

RTP ON-PEAK PRICING METHODOLOGY:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation, provisions for losses, projections of hourly transmission costs and reliability capacity costs for each day (when applicable), and a three (3) mill/kWh recovery factor. The amount of fuel charges from hourly incremental kWh usage are applied to the recovery of fuel cost at the hourly average marginal fuel cost for the applicable hour.

Minimum Monthly Bill: $241.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus applicable Demand Side Management Schedule, plus Municipal Franchise Fee.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period, including all weekends and the calendar months of October through May (Winter Months).

SCHEDULE: EAF-8

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	6.50

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate, excluding on-peak RTP charges, will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery (ECCR) Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate, excluding on-peak RTP charges, will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery (NCCR) Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the off-peak rate will be increased under the provisions of the Company's effective FCR Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SPECIAL PROVISIONS:

Price Notification and Responsibility

Georgia Power Company will make On-Peak RTP-DA hourly energy prices available to customers by 4:00 p.m. for the following day, via a method specified by the Company. Except during unusual times of high risk of outage, the Company will make available prices for Saturday through Sunday on the previous Friday. Prices may be made available more than a day ahead during holiday periods. Under high-outage-risk circumstances the Company may not be able to project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis.

The Company is not responsible for a customer's failure to receive and act upon the hourly RTP-DA prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the prices may be supplied.

SCHEDULE: EAF-8

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	6.50

TERM OF CONTRACT:

Service hereunder shall be for the greater of the amount of time remaining on the customer's service contract under RTP or one (1) year. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with thirty (30) days' written notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

SCHOOL SERVICE

SCHEDULE: "SCH-21"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	7.00

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

All full use electric service to public or private academic institutions where regular elementary, middle, high school or college courses are conducted, provided that this service is supplied at a single delivery point through a single meter.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE - Energy Charge Including Demand Charge:

Basic Service Charge.....$40.00

All consumption (kWh) not greater than 200 hours times the billing demand:

First 3,000 kWh.....13.2101¢ per kWh
Next 7,000 kWh.....12.0977¢ per kWh
Next 90,000 kWh.....10.2698¢ per kWh
Over 100,000 kWh.....7.5797¢ per kWh

All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand.....1.2679¢ per kWh

All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand.....0.7470¢ per kWh

All consumption (kWh) in excess of 600 hours times the billing demand.....0.6120¢ per kWh

Minimum Monthly Bill:

$40.00 Basic Service Charge plus $9.60 per kW of billing demand in excess of 30 kW, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Commercial Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

SCHEDULE: “SCH-21”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	7.00

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the current month's actual demand. However, the Billing Demand for the summer months of June through September shall not be less than 5 kW.

For the billing months of **October** through **May**, the Billing Demand shall be the greatest of:

(1) Ninety-Five percent (95%) of the highest actual demand occurring in previous applicable months of July or August, or

(2) Eighty-Five percent (85%) of the highest actual demand occurring in previous applicable months of June or September, or

(3) Forty percent (40%) of the highest actual demand occurring in previous applicable months of October through May (including the current month).

Customers who change from a time of use type tariff will have their minimum Billing Demands for October through May calculated during the first eleven (11) months on this tariff based on the greatest of:

(1) 95% of the average of the highest actual demands in the prior July and August, or

(2) 85% of the average of the highest actual demands in the prior June and September, or

(3) 40% of the average of the highest actual demands in the previous winter months (October through May).

In no case shall the Billing Demand for the winter months of October through May be less than the greater of:

(1) The contract minimum which is thirty percent (30%) of the total contract capacity, or

(2) 5 kW.

SCHEDULE: “SCH-21”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	7.00

TERM OF CONTRACT:

One (1) year up to and including 500 kW maximum anticipated 30-minute kW, or five (5) years for over 500 kW maximum anticipated 30-minute kW.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

SCHOOL LOAD MANAGEMENT

SCHEDULE: "SLM-17"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	7.10

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

For load management purposes, to all full use electric service to public or private academic institutions where regular elementary, middle, high school or college courses are conducted, provided that this service is supplied at a single delivery point through a single meter. This rate is available only at newly constructed buildings with an initial connection date on or after January 1, 1986, or at reconstructed buildings. This rate schedule is universally applicable to all qualified schools and the term "reconstructed building" is to be determined by the Georgia Public Service Commission after a public hearing; and furthermore, no application for a reconstructed building shall be denied except by decision of the Georgia Public Service Commission after a public hearing.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE - Energy Charge Including Demand Charge:

Basic Service Charge..... $118.00

All consumption (kWh) not greater than 150 hours times the billing demand:
First 3,000 kWh.....16.1414¢ per kWh
Next 7,000 kWh.....14.2661¢ per kWh
Over 10,000 kWh.....8.4888¢ per kWh

All consumption (kWh) in excess of 150 hours and not greater than 300 hours times the billing demand.....1.4597¢ per kWh

All consumption (kWh) in excess of 300 hours and not greater than 500 hours times the billing demand.....0.8363¢ per kWh

All consumption (kWh) in excess of 500 hours times the billing demand.....0.6791¢ per kWh

Minimum Monthly Bill:

$118.00 Basic Service Charge plus $11.07 per kW of billing demand in excess of 30 kW, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Commercial Schedule, plus Fuel Cost Recovery (FCR) as applied to the current month kWh, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

SCHEDULE: "SLM-17"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	7.10

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

DEFINITIONS:

A. FULL-LOAD usage is defined as the power requirements occurring between the hours of 7 a.m. and 3 p.m. Monday through Friday during the billing months of June through September.

B. LOAD-MANAGEMENT usage is defined as the power requirements occurring between the hours of 3 p.m. and 10 p.m. Monday through Friday during the billing months of June through September.

C. OFF-PEAK usage is defined as the power requirements occurring at all hours during the billing months of October through May, the hours between 10 p.m. and 7 a.m. Monday through Friday during the billing months of June through September and all weekends. All hours on days in which the following holidays are observed shall be considered OFF-PEAK: Memorial Day, Independence Day and Labor Day.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during Full-Load, Off-Peak, and Load-Management periods during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the greatest of:

(1) One Hundred percent (100%) of the current month's Load-Management Demand, or

(2) Seventy percent (70%) of the current month's Full-Load Demand, or

(3) Forty percent (40%) of the current month's Off-Peak Demand.

For the billing months of **October** through **May**, the Billing Demand shall be the greatest of:

(1) Forty percent (40%) of the Off-Peak Demand occurring during the current or preceding eleven (11) months, or

(2) Seventy percent (70%) of the Full-Load Demand occurring during the previous summer billing months (June through September), or

(3) Seventy percent (70%) of the Load-Management Demand occurring during the previous summer billing months (June through September).

SCHEDULE: "SLM-17"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	7.10

Customers who change from a time of use type tariff will have their minimum Billing Demands for October through May calculated for the first eleven (11) months on this tariff based on the greater of:

(1) 70% of the average of the four (4) Summer months highest On-Peak kW, or

(2) 40% of the average of the highest Off-Peak kW which occurred in the previous Winter months (October through May).

In no case shall the Billing Demand be less than:

(1) 150 kW for the billing months of October through May, or

(2) 50 kW for the billing months of June through September.

METERING:

The customer may be responsible to the Company for any additional cost of installing and removing any equipment required to meter or deliver this service.

TERM OF CONTRACT:

Five (5) years.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

FULL USE SERVICE TO GOVERNMENTAL INSTITUTIONS SCHEDULE: "G-22"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	7.20

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity, except that service under this tariff is not available to a customer who is served from an underground network system or who applies for service after December 29, 1981 at a service level below twelve (12) kV.

APPLICABILITY:

Full use service to large Federal, State, and Municipal agencies and Institutions at a single delivery point through a single meter. This schedule is not applicable to Housing Projects or other Governmental agencies or institutions whose service requirements are predominantly residential, nor is it available to any customer who has more than one (1) meter per structure.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Energy Charge Including Demand Charge

Basic Service Charge $138.00

All consumption (kWh) not greater than 300 hours times the billing demand:
First 50,000 kWh..... 8.3822¢ per kWh
Next 150,000 kWh..... 8.1234¢ per kWh
Next 800,000 kWh..... 6.1689¢ per kWh
Over 1,000,000 kWh..... 5.6985¢ per kWh

All consumption (kWh) in excess of 300 hours times the billing demand..... 1.6047¢ per kWh

Minimum Monthly Bill:

$138.00 Basic Service Charge plus $11.28 per kW of Billing Demand, but not less than $4,844.00 per month, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery (FCR) as applied to the current month kWh, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

SCHEDULE: “G-22”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	7.20

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the greatest of:

(1) The current actual demand, or

(2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or

(3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the greater of:

(1) Ninety-Five percent (95%) of the highest summer month (June through September), or

(2) Sixty percent (60%) of the highest winter month (October through May), including the current month.

Customers who change from a time of use type tariff will have their minimum Billing Demands calculated for the first eleven (11) months on this tariff based on the greater of:

(1) 95% of the average of the four (4) Summer Months highest On-Peak kW, or

(2) 60% of the average of the eight (8) Winter Months highest Off-Peak kW.

SCHEDULE: “G-22”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	7.20

In no case shall the Billing Demand be less than the greatest of:

(1) The contract minimum, or
(2) Fifty percent (50%) of the total contract capacity, or
(3) 3,000 kW for any customer applying for service under this rate subsequent to December 22, 1971 or
(4) 6,000 kW for any customer applying for service under this rate subsequent to December 29, 1981.

TERM OF CONTRACT:

One (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

ELECTRIC TRANSPORTATION SERVICE SCHEDULE: "ET-18"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	7.30

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all electric service required for the operation of electric transportation, delivered at multiple points as needed, and metered at or compensated to a standard voltage.

TYPE OF SERVICE:

Three phase, 60 hertz, at 19,800 volts or higher.

MONTHLY RATE:

All energy consumed will be priced according to the schedule below.

PERIOD	MONTHS	DAY OF WEEK	TIME OF DAY	RATE (PER KWH)
1	JUNE-SEP	MON-FRI	5 A.M.-NOON	4.3485¢
2	JUNE-SEP	MON-FRI	8 P.M.-1 A.M.	4.3485¢
3	JUNE-SEP	MON-FRI	NOON-8 P.M.	8.5894¢
4	JAN-DEC	MON-SUN	1 A.M.-5 A.M.	0.0000¢
5	JAN-DEC	SAT-SUN	5 A.M.-1 A.M.	1.9257¢
6	OCT-MAY	MON-FRI	5 A.M.-1 A.M.	4.0490¢

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's Municipal Franchise Fee Schedule, including any applicable adjustments.

ELECTRIC TRANSPORTATION SERVICE
SCHEDULE: "ET-18"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	7.30

TERM OF CONTRACT:

Twenty (20) years with automatic renewal for successive periods of five (5) years each after the expiration of the twenty (20) year period.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TRAFFIC CONTROL UNMETERED SERVICE SCHEDULE: "TC-U-26"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	7.40

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to electric service for the operation of traffic control devices owned and operated by a municipality or government agency and located on a public street or highway. After December 31, 2019, TC-U is not available for new premises.

MONTHLY RATES:

	TRAFFIC DEVICE	TRAFFIC FLASHER	SCHOOL FLASHER
Basic Service Charge (includes first 60 Watts of demand)	**$ 6.86**	**$ 5.12**	**$ 4.83**
Each Additional Increment of 60 Watts of Demand	**$0.13**	**$0.27**	**$ 0.51**

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

TRAFFIC CONTROL UNMETERED SERVICE
SCHEDULE: "TC-U-26"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	7.40

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

DEFINITIONS:

School Flasher:

A School Flasher is defined as a yellow flashing signal light in a school zone.

Traffic Flasher:

A Traffic Flasher is defined as a red or yellow flashing signal light.

Traffic Device:

A Traffic Device is defined as traffic control related equipment not defined as School Flasher or Traffic Flasher.

TERM OF CONTRACT:

One (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TRAFFIC CONTROL METERED SERVICE SCHEDULE: "TC-M-9"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	7.50

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to metered service for traffic control related equipment owned and operated by a municipality or government agency and located on a public street or highway. Streetlights, cameras, and other equipment on a metered traffic circuit may be billed under this schedule.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge……$20.00

Energy Charge:

All kWh Used……1.8213¢ per kWh

Minimum Monthly Bill: $20.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Commercial Schedule, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

TRAFFIC CONTROL METERED SERVICE
SCHEDULE: "TC-M-9"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	7.50

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

One (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

IRRIGATION OFF-PEAK SERVICE SCHEDULE: "IOP-17"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	8.00

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all Commercial and Industrial electric service of one (1) standard voltage required on the customer's premises, delivered at one (1) point and metered at or compensated to that voltage for irrigation purposes during Off-Peak period. The customer may be responsible to the Company for any additional cost of installing and removing any equipment required to control, meter or deliver this service.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Rate Including Demand Charge

Basic Service Charge.....$40.00

All consumption (kWh) not greater than

200 hours times the billing demand:

First 3,000 kWh..... 12.6081¢ per kWh
Next 2,000 kWh..... 11.4262¢ per kWh
Over 5,000 kWh..... 1.2868¢ per kWh

All consumption (kWh) in excess of
200 hours times the billing demand..... 1.2868¢ per kWh

Minimum Monthly Bill:

$40.00 Basic Service Charge plus $9.21 per kW of actual on-peak demand in excess of 30 kW, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery (FCR) as applied to the current month kWh, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.32 per excess kVAR.

SCHEDULE: “IOP-17”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	8.00

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

OFF-PEAK SERVICE:

Energy shall be used any time during the billing months October through May, all weekends, all observed holidays, or from 8:00 p.m. to noon on weekdays during the billing months June through September. The observed holidays are Memorial Day, Independence Day, and Labor Day.

ON-PEAK SERVICE:

All hours not defined as Off-Peak Service shall be deemed On-Peak Service. Consumption during this period shall cause a surcharge of Twenty-Five percent (**25**%) of the total amount calculated on the tariff schedule, including all adjustments, except for the Fuel Cost Recovery, Municipal Franchise Fee and applicable taxes, to be added to the customer’s bill.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest on-peak and off-peak 30-minute kW measurements during the current month and the preceding eleven (11) months.

The Billing Demand shall be the greatest of:

(1) The current month's actual demand in the on-peak period, or

(2) Ninety-Five percent (95%) of the highest actual on-peak demand in the previous eleven (11) months, or

(3) Sixty percent (60%) of the highest actual off-peak demand in the current or preceding eleven (11) months.

SCHEDULE: “IOP-17”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	8.00

Customers who change from a time of use type tariff will have their minimum Billing Demands calculated for the first eleven (11) months on this tariff based on the greater of:

(1) 95% of the average of the four (4) Summer Months highest On-Peak kW, or

(2) 60% of the average of the eight (8) Winter Months highest Off-Peak kW.

In no case shall the Billing Demand be less than the greatest of:

(1) The contract minimum, or

(2) Fifty percent (50%) of the total contract capacity, or

(3) 5 kW.

TERM OF CONTRACT:

Five (5) years.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

FARM SERVICE
SCHEDULE: "FS-13"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	8.10

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to individually owned farm facilities when used in the growing or the harvesting of an agricultural product, livestock, or poultry.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge.....$23.00

Energy Charges:

June through September:

On-Peak kWh.....18.3516¢ per kWh

Off-Peak kWh..... 6.4036¢ per kWh

October through May:

First 650 kWh..... 6.4036¢ per kWh

Over 650 kWh..... 3.5516¢ per kWh

Minimum Monthly Bill: $23.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

SCHEDULE: “FS-13”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	8.10

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day, and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above including all weekends and the calendar months of October through May (Winter Months).

TERM OF CONTRACT:

One (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

SEASONAL AGRICULTURAL SERVICE - NON-DEMAND SCHEDULE: "SAS-ND-12"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	8.20

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to off-peak season agricultural businesses including crop production, crop services, grain mill and oil mill operations, and wholesale trade in farm product raw materials where at least Eighty-Five percent (85%) of the annual kWh consumption occurs during the billing months of October through May. This electric service shall be delivered at one (1) point, at one (1) standard voltage, and metered at or compensated to that voltage.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge.....$60.00

WINTER - October through May

All kWh..... 6.1317¢ per kWh

SUMMER - June through September

All kWh..... 15.6070¢ per kWh

Minimum Monthly Bill: $60.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

SCHEDULE: “SAS-ND-12”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	8.20

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

One (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

SEASONAL AGRICULTURAL SERVICE SCHEDULE: "SAS-12"

Georgia Power

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	8.30

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to agricultural production including storage, drying, curing, handling, grain mill and oil mill operations and other agricultural related applications where at least Eighty percent (80%) of the annual kWh consumption occurs in any six (6) consecutive month period. The customer will be responsible to the Company for any additional cost of installing and removing any equipment required to control, meter or deliver this service. This electric service shall be delivered at one (1) point, at one (1) standard voltage and metered at or compensated to that voltage and is available to any customer with an actual demand of less than 500 kW.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Energy Charge Including Demand Charge

Basic Service Charge.....$40.00

All consumption (kWh) not greater than 200 hours times the billing demand:

First 3,000 kWh..... 12.5268¢ per kWh
Next 2,000 kWh..... 11.4435¢ per kWh
Over 5,000 kWh..... 1.2711¢ per kWh

All consumption (kWh) in excess of 200 hours times the billing demand..... 1.2711¢ per kWh

Consumption during the On-Peak period shall cause a surcharge of 18.5850 cents per kWh to be applied to kWh's which fall within the On-Peak period.

Minimum Monthly Bill:

$40.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

SCHEDULE: “SAS-12”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	8.30

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK SERVICE:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the billing months June through September (Summer Months). The above hours on days in which the following holidays are observed shall not be considered On-Peak: Memorial Day, Independence Day, and Labor Day.

DETERMINATION OF BILLING DEMAND:

The Billing Demand is the highest 30-minute kW measurement during the current month.

TERM OF CONTRACT:

Five (5) years.

GENERAL TERMS & CONDITIONS

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

AGRICULTURAL PROCESS SERVICE RATE SCHEDULE: "APS-13"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	8.40

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to establishments that provide processing or storage services of agricultural products to individually owned farm operations. For the purposes of this rate schedule, processing or storage service means that ownership of the product before, during, and immediately after processing or storage remains with the individually owned farm operation, and the processing or storage service provider is paid on a fee per unit basis. Individually owned farm operations that process or store their own product also qualify. Examples of types of operations that could qualify are cotton gins and vegetable or fruit storage facilities. More than fifty percent (50%) of the processing service provider's business must meet these criteria in order to qualify. The customer will be responsible to the Company for any additional cost of installing and removing any equipment required to control, meter or deliver this service. This electric service shall be delivered at one point, at one standard voltage and metered at or compensated to that voltage.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge..... $40.00

Energy Charge:

All kWh.....1.7197¢ per kWh

Demand Charge:

Winter - October through May

Per kW of billing demand..... $6.14 per kW

Summer - June through September

Per kW of billing demand..... $20.82 per kW

ALTERNATIVE MONTHLY RATE (FOR BILLS RENDERED OCTOBER – MAY):

The lesser of the bill as calculated above or 12.2933 cents per kWh plus $40.00 Basic Service Charge.

Minimum Monthly Bill: $40.00 Basic Service Charge, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

SCHEDULE: “APS-13”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	8.40

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

DETERMINATION OF BILLING DEMAND:

The Billing Demand is the highest 30-minute kW measurement during the current month.

TERM OF CONTRACT:

Five (5) years.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

OUTDOOR LIGHTING SERVICE GOVERNMENTAL CUSTOMERS SCHEDULE: "OLG-11"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	9.00

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Outdoor lighting service for only Federal, State or a local government or any of their agencies. Applicable only to outdoor lighting ballast-operated vapor lamp fixtures, either mercury vapor (MV), high pressure sodium (HPS) or metal halide (MH), and poles conforming to Company specifications. Service will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. After December 31, 2019, the OLG tariff is not available for new installations. Existing fixture replacement will be at the Company's discretion based on availability.

PART I. COMPANY OWNED AND MAINTAINED SYSTEM

Section A - Monthly Rate

LAMP WATTAGE	TYPE	RATE
Standard Cobrahead – HPS		
70	Cobrahead	**$7.26**
100	Cobrahead	**$7.95**
150	Cobrahead	**$9.94**
250	Cobrahead	**$12.48**
400	Cobrahead	**$16.51**
Standard Flood-Lighting Fixtures – HPS		
150	Directional Flood	**$12.88**
400	Directional Flood	**$23.07**
Standard Underground Packages – HPS		
100	Post Top	**$8.84**
150	Post Top	**$12.72**
Standard Underpass Lighting – HPS		
150	Wall Pack	**$19.02**
Standard Off-Street Applications Only – MH		
350	Directional Flood	**$24.51**
1,000	Directional Flood	**$42.62**

SCHEDULE: "OLG-11"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	9.00

Not Available for New Installations after September 6, 1983 Standard Fixtures – MV		
175	Cobrahead/Open Bottom	**$8.82**
400	Cobrahead	**$17.52**
1,000	Cobrahead	**$28.94**
Not Available for New Installations after September 6, 1983 Standard Underground Packages – MV		
100	Post Top	**$9.53**
175	Post Top	**$10.85**
Not Available for New Installations after September 6, 1983 Standard Underpass Lighting – MV		
250	Wall Pack	**$19.10**
Not Available for New Installations after November 1, 1989 Underground Packages – HPS		
100	Bronze Cobrahead	**$9.93**
150	Bronze Cobrahead	**$11.73**
250	Bronze Cobrahead	**$14.74**
Not Available for New Installations after January 1, 2008 Standard Fixtures – MH		
150	Cobrahead	**$17.00**
150	Post Top	**$17.00**
150	Directional Flood	**$17.00**
150	Shoebox	**$17.00**
175	Cobrahead	**$16.60**
175	Post Top	**$16.60**
175	Directional Flood	**$16.60**
175	Shoebox	**$16.60**
Not Available for New Installations after January 1, 2010 Standard Off-Street Applications Only – MH		
400	Directional Flood	**$25.26**

SCHEDULE: "OLG-11"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	9.00

Section B – Standard Pole Charges

Type	Mounting Height	Underground Service	Overhead Service
Round Tapered Smooth	12'	**$502.35**	
Round Tapered Smooth	16'	**$502.35**	
Round Tapered Smooth	30'	**$721.32**	
Square Wood (Restricted – See Note 9)	16'	**$502.35**	
Wood	25'	**$385.13**	**$311.72**
Wood	30'	**$421.20**	**$347.77**
Wood	35'	**$475.30**	**$401.90**
Galvanized Steel	25' (8' arm)	**$1,281.62**	
Galvanized Steel	30' (8' arm)	**$1,362.77**	
Galvanized Steel	35' (12' truss arm)	**$1,443.92**	

Section C - Explanatory Notes:

(1) The energy component contained within each rate of this tariff is calculated using the Energy for Outdoor Lighting Service (EOL) tariff.

(2) If the customer requires the Company to install a pole for the exclusive purpose of rendering outdoor lighting service (including pole top fixtures) then the customer or other interested party may be required to pay, prior to constructing, a non-refundable Contribution In Aid of Construction (CIAC) charge of the amount set forth in the Pole Section above. If the customer requires the Company to install poles to extend the Company's overhead distribution system to provide service to outdoor lighting devices or requires the Company to install poles for the exclusive use of lighting devices, then the customer may be required to pay a non-refundable CIAC charge for each non-standard pole.

(3) In the event the Company is required to replace an existing Company-owned lighting system, the customer may be required to pay the Company $50.00 for each luminaire removed. Also, if a customer requires the Company to install luminaires at a greater mounting height than that which is achievable on existing wood poles or relocated poles and equipment, then the customer may be required to pay the CIAC charge to cover the cost of installing taller poles, rearranging the equipment to accommodate the greater mounting height, or relocating poles and equipment.

(4) The customer may be required to reimburse the Company for any maintenance work which is required because of vandalism or causes not within the control of the Company. Tree trimming is not considered normal maintenance and is the responsibility of the customer.

SCHEDULE: "OLG-11"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
4 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	9.00

(5) Underground wiring will be available (excluding certain Residential areas served by overhead distribution and certain underground areas served by network type systems) when the underground cable is buried in the same trench with the underground distribution system, and the excess trench required does not exceed eighty (80) feet per pole not installed in a common trench used for primary or secondary electrical circuits. No averaging of trench distance for multiple poles will be used. A CIAC fee will be charged to the customer amounting to $2.49 per foot of excess trench over the allowed eighty (80) feet per pole not installed in a common trench used for primary or secondary electrical circuits. The excess trenching charge may be higher if obstructions occur. Where underground wiring is desired, and paving or other obstructions exist, the customer may be required to perform all trenching, install duct furnished by the Company, back fill and complete the paving to the mutual satisfaction of all parties concerned.

(6) The Company may not be required to expend more than five (5) times the estimated annual base revenue to be derived from Section A. In any case where the Company does expend more than five (5) times the estimated annual base revenue to be derived from Section A, the Company may collect a CIAC charge for the amount in excess of five (5) times the estimated annual base revenue.

(7) The 350-watt fixture (Standard Off-Street Applications Only - MH) is available as a replacement to the 400-watt fixture in the same classification should it fail or become inoperable and for new installations in the same classification.

(8) The 150-watt fixture (Not Available for New Installations after January 1, 2008 Standard Fixtures – MH) is only available as a replacement to the 175-watt fixture in the same classification should one fail or become inoperable.

(9) "Square Wood" pole is no longer available for new installations unless needed for an addition to an existing site with the same style of pole and approved by the Company.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SCHEDULE: “OLG-11”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
5 of 5	With Bills Rendered for the Billing Month of March, 2023	Original	9.00

PART II. CUSTOMER-OWNED SYSTEM

The term "Customer-Owned System" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Company's supply lines.

Monthly rates for a “Customer-Owned System” are found in the Energy for Outdoor Lighting Service (EOL) tariff. Regulations regarding a “Customer-Owned System” are found in the EOL tariff under Section B – Explanatory Notes.

TERM OF CONTRACT:

The original term of this contract shall be a minimum of five (5) years, and thereafter until terminated by either party with 30 days’ written notice, and may require an advance payment up to one-half of the estimated annual revenue for the term of the contract.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

OUTDOOR LIGHTING SERVICE
NON-GOVERNMENTAL CUSTOMERS
SCHEDULE: "OLNG-14"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 4	With Bills Rendered for the Billing Month of March, 2023	Original	9.10

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable only to outdoor lighting with ballast operated vapor lamp fixtures, either mercury vapor (MV), high pressure sodium (HPS), or metal halide (MH). Service will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance.

Applicable with poles conforming to Company specifications and applicable to all fixtures installed prior to July 1, 1995. No more than four (4) utility type fixtures, installed after July 1, 1995, may be billed under Part I of this tariff.

After December 31, 2019, the OLNG tariff is not available for new installations. Existing fixture replacement will be at the Company's discretion based on availability.

PART I. COMPANY OWNED AND MAINTAINED SYSTEM

Section A - Monthly Rates:

LAMP WATTAGE	TYPE	RATE
Utility Type Fixtures – HPS		
70	Cobrahead	**$11.24**
100	Open Bottom	**$11.88**
100	Cobrahead	**$11.97**
150	Cobrahead	**$14.82**
250	Cobrahead	**$17.51**
400	Cobrahead	**$20.18**
Not Available for New Installations after January 1, 2010 Utility Type Fixtures – MV		
175	Cobrahead/Open Bottom	**$12.02**
400	Cobrahead	**$21.97**
1000	Cobrahead	**$30.73**

SCHEDULE: "OLNG-14"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 4	With Bills Rendered for the Billing Month of March, 2023	Original	9.10

The fixtures listed below are for Non-Utility applications only and no longer available for installation after July 1, 1995.

LAMP WATTAGE	TYPE	RATE
Non-Utility Type Fixtures – HPS		
150	Directional Flood	**$17.59**
400	Directional Flood	**$25.32**
Non-Utility Type Fixtures – MV – Underground Packages		
100	Post Top	**$14.12**
175	Post Top	**$15.42**
Non-Utility Type Fixtures – HPS – Underground Packages		
50	Post Top	**$10.82**
100	Post Top	**$12.03**
150	Post Top	**$15.18**
100	Bronze Cobrahead (fiberglass pole)	**$15.23**
150	Bronze Cobrahead (fiberglass pole)	**$17.43**
250	Bronze Cobrahead (fiberglass pole)	**$21.40**
Non-Utility Type Fixtures – MH Off-Street Applications		
350	Directional Flood	**$26.80**
400	Directional Flood	**$27.59**
1000	Directional Flood	**$46.83**
Not Available for New Installations after January 1, 2008 Non-Utility Type Fixtures – MH		
100	Cobrahead	**$14.28**
150	Cobrahead	**$17.55**
150	Post Top	**$17.55**
150	Directional Flood	**$17.55**
150	Shoebox	**$17.55**
175	Cobrahead	**$17.11**
175	Post Top	**$17.11**
175	Directional Flood	**$17.11**
175	Shoebox	**$17.11**

SCHEDULE: “OLNG-14”

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 4	With Bills Rendered for the Billing Month of March, 2023	Original	9.10

Section B - Explanatory Notes

(1) The energy component contained within each rate of this tariff is calculated using the Energy for Outdoor Lighting Service (EOL) tariff.

(2) The Company may provide one (1) wood pole for each luminaire installed from the overhead distribution system. If the customer requires the Company to install poles to extend the Company's overhead distribution system to provide service to outdoor lighting devices, the customer may be required to pay a non-refundable Contribution In Aid of Construction (CIAC) charge. If the customer requires the Company to install light fixtures on poles other than standard overhead wood distribution poles, the customer may be required to pay a CIAC charge for each non-standard pole.

(3) The Company may not be required to expend more than five (5) times the estimated annual base revenue to be derived from the installation of a Company-owned system. In any case where the Company does expend more than five (5) times the estimated annual base revenue to be derived from the installation of a Company-owned system, the Company may collect a CIAC charge for the amount in excess of five (5) times the estimated annual base revenue.

(4) In the event the Company is required to convert an existing Company-owned lighting system the customer may be required to meet a 5-to-1 annual base revenue ratio. Also, if a customer requires the Company to install lighting devices at a greater mounting height than that which is achievable on existing wood poles or relocate poles and equipment, then the customer will be required to pay the Company a CIAC charge to cover the cost of installing taller poles, rearranging the equipment to accommodate the greater mounting height, or relocating poles and equipment. Where underground wiring is desired, and paving or other obstructions exist, the customer may be required to perform all trenching, install duct furnished by the Company, back fill, and complete the paving to the mutual satisfaction of all parties concerned.

(5) The customer may be required to reimburse the Company for any maintenance work which is required because of vandalism or causes not within the control of the Company. Tree trimming is not considered normal maintenance and is the responsibility of the customer.

(6) The 350-watt fixture (Non-Utility Type Fixtures – MH Off-Street Applications) is only available as a replacement to the 400-watt fixture in the same classification should it fail or become inoperable.

(7) The 150-watt fixture (Not Available for New Installations after January 1, 2008 Non-Utility Type Fixtures – MH) is only available as a replacement to the 175-watt fixture in the same classification should one fail or become inoperable.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

SCHEDULE: “OLNG-14”

PAGE	EFFECTIVE DATE	REVISION	PAGE
4 of 4	With Bills Rendered for the Billing Month of March, 2023	Original	9.10

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company’s effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

PART II: CUSTOMER-OWNED SYSTEMS

The term "Customer-Owned System" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Company's supply lines.

Monthly rates for a “Customer-Owned System” are found in the Energy for Outdoor Lighting Service (EOL) tariff. Regulations regarding a “Customer-Owned System” are found in the EOL tariff under Section B – Explanatory Notes.

TERM OF CONTRACT:

The period for which the customer must pay the charges specified in this tariff shall be a minimum of two (2) years, and thereafter until terminated by either party with 30 days’ written notice, but the Company may require a period up to five (5) years, and may require an advance payment up to one-half of the estimated annual revenue for that period.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

ENERGY FOR OUTDOOR LIGHTING SERVICE SCHEDULE: "EOL-14"



PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	9.20

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable only to unmetered outdoor lighting with ballast or driver operated lamp fixtures - mercury vapor (MV), high pressure sodium (HPS), metal halide (MH), light emitting diode (LED), induction, fluorescent, or any new technology lighting systems approved by the Company – used to provide outdoor lighting, and with poles which conform to Company specifications. Applicable to Company-owned and customer-owned systems. Service will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance.

Section A - Monthly Rates:

Nominal Lamp Wattage	Fixture Input Wattage	Fixture Monthly kWh	Photo Controlled	Fixture Monthly kWh	Continuous Burning
13	32	12	**$0.67**	23	**$1.48**
26	47	17	**$0.95**	34	**$2.18**
35	57	21	**$1.18**	41	**$2.63**
50	63	23	**$1.29**	45	**$2.89**
55	80	29	**$1.62**	58	**$3.72**
70	88	32	**$1.79**	63	**$4.04**
75	110	40	**$2.24**	79	**$5.07**
85	119	43	**$2.41**	86	**$5.52**
100	126	45	**$2.52**	91	**$5.84**
150	186	67	**$3.75**	134	**$8.60**
165	199	72	**$4.03**	143	**$9.18**
175	206	74	**$4.15**	148	**$9.50**
200	239	86	**$4.82**	172	**$11.04**
250	306	110	**$6.16**	220	**$14.12**
310	351	126	**$7.06**	253	**$16.24**
320	368	132	**$7.40**	265	**$17.01**
350	389	140	**$7.84**	280	**$17.98**
360	400	144	**$8.07**	288	**$18.49**
400	473	170	**$9.52**	341	**$21.89**
700	736	265	**$14.85**	530	**$34.03**
750	820	295	**$16.53**	590	**$37.88**
1,000	1,077	388	**$21.74**	775	**$49.76**
1,500	1,648	593	**$33.23**	1,187	**$76.21**

SCHEDULE: “EOL-14”

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	9.20

Monthly Energy Rates Formulas:

Photo Controlled = Fixture Input Wattage (including ballast) ÷ 1000 x 360 $^{hours}/_{month}$ x **5.6029**$^{¢}/_{kWh}$

Continuous Burn = Fixture Input Wattage (including ballast) ÷ 1000 x 720 $^{hours}/_{month}$ x **6.4201**$^{¢}/_{kWh}$

Section B - Explanatory Notes:

(1) The number and location of service points shall be as specified by the Company.

(2) The Company may not be required to expend more than five (5) times the estimated annual base revenue to be derived from Section A. In any case where the Company does expend more than five (5) times the estimated annual base revenue to be derived from Section A, the Company may collect a Contribution In Aid of Construction (CIAC) charge for the amount in excess of five (5) times the estimated annual base revenue.

(3) The Company may, at its option, verify kWh by installing a kWh meter or a device to limit connected load.

(4) The Customer may receive energy service for Company-owned luminaires with wattages not specified explicitly in this tariff using the above listed formulas. The Monthly Rates table in Section A are calculated using the formulas above.

(5) The term "Customer-owned System" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Company's supply lines. The customer shall provide (a) suitable mounting and wiring for a Company-supplied photoelectric receptacle and (b) a weatherproof enclosure, if needed, for any Company-supplied relay. The Company will supply the necessary photoelectric control.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company’s effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SCHEDULE: “EOL-14”

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	9.20

TERM OF CONTRACT:

The period for which the customer must pay the charges specified in this tariff shall be a minimum of two (2) years, and thereafter until terminated by either party with 30 days’ written notice, but the Company may require a period up to five (5) years, and may require an advance payment up to one-half of the estimated annual revenue for that period.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE – ENERGY FOR OUTDOOR LIGHTING SERVICE SCHEDULE: "TOU-EOL-6" (Pilot)

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	9.30

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all Company-owned outdoor lighting at a single premise with Company-owned Smart Lighting Control devices installed. Pilot will be limited to a maximum of 100 customer accounts selected at the Company's discretion.

MONTHLY RATE:

Energy Charges:

On-Peak kWh ..... 10.3039¢ per kWh

Off-Peak kWh ..... 9.4547¢ per kWh

Super Off-Peak kWh ..... 3.8559¢ per kWh

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SCHEDULE: "TOU-EOL-6"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of March, 2023	Original	9.30

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as the hours between 7:00 a.m. and ending at 11:00 p.m. for weekends, holidays, and the calendar months of October through May. The Off-Peak period for the calendar months of June through September (Summer Months) is defined as the hours between 7:00 a.m. and 2:00 p.m. and the hours between 7:00 p.m. and 11:00 p.m. Monday through Friday.

SUPER OFF-PEAK:

The Super Off-Peak period is defined as the hours between 11:00 p.m. and 7:00 a.m. Monday through Sunday for all calendar months.

EXPLANATORY NOTES:

(1) The number and location of service points shall be as specified by the Company.

(2) For purposes of this pilot, all lighting services leased by a single governmental entity may be considered a single premise.

(3) Smart Lighting Control devices are defined for purposes of this pilot as the entire set of networked Components (hardware and embedded software) installed in the field that function together to adaptively control and remotely monitor luminaires, and may include such functions as scheduling, metering, dimming, and diagnostics.

TERM OF CONTRACT:

The contract term is one year. The customer is required to remain on the TOU-EOL tariff for a period of twelve months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' notice to the Company prior to the anniversary date. The customer may change tariffs at any time after the initial twelve (12) month term expires with a 30-day written notice to the Company.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

ROADWAY LIGHTING GOVERNMENTAL SCHEDULE: "RLG-4"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	9.40

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all Company-owned lighting for Federal, State or local government or any of their agencies for roadway lighting requirements including streets, alleys, highways, bridges, and other public thoroughfares with poles or other structures conforming to Company specifications. Service will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance.

MONTHLY RATE:

FIXTURE LUMENS	TYPE	RATE
	Light Emitting Diode (LED)	
5,000	Roadway	**$7.56**
8,500	Roadway	**$9.32**
14,000	Roadway	**$10.91**
27,000	Roadway	**$11.95**
	Light Emitting Diode (LED)	
5,000	Post Top	**$8.63**
8,500	Post Top	**$12.28**
Not Available for New Installations after January 1, 2023 **Light Emitting Diode (LED)**		
8,500	Wall Pack	**$18.33**

STANDARD POLE CHARGES:

Type	Mounting Height	Underground Service	Overhead Service
Round Tapered Smooth	12'	**$502.35**	
Round Tapered Smooth	16'	**$502.35**	
Round Tapered Smooth	30'	**$721.32**	
Square Wood (Restricted – See Note 8)	16'	**$502.35**	
Wood	25'	**$385.13**	**$311.72**
Wood	30'	**$421.20**	**$347.77**
Wood	35'	**$475.30**	**$401.90**
Galvanized Steel	25' (8' arm)	**$1,281.62**	
Galvanized Steel	30' (8' arm)	**$1,362.77**	
Galvanized Steel	35' (12' truss arm)	**$1,443.92**	

SCHEDULE: "RLG-4"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	9.40

EXPLANATORY NOTES:

(1) Monthly rates for the Roadway Lighting Governmental (RLG) tariff do not include energy. Customer must contract for energy on either the Energy for Outdoor Lighting Service (EOL) tariff or the Time of Use – Energy for Outdoor Lighting Service (TOU-EOL) tariff.

(2) If the customer requires the Company to install a pole for the exclusive purpose of rendering outdoor lighting service (including pole top fixtures) then the customer or other interested party may be required to pay, prior to constructing, a non-refundable Contribution In Aid of Construction (CIAC) charge of the amount set forth in the Pole Section above. If the customer requires the Company to install poles to extend the Company's overhead distribution system to provide service to outdoor lighting devices or requires the Company to install poles for the exclusive use of lighting devices, then the customer may be required to pay a non-refundable CIAC charge for each non-standard pole.

(3) In the event the Company is required to replace an existing Company-owned lighting system, the customer may be required to pay the Company $50.00 for each luminaire removed. Also, if a customer requires the Company to install luminaires at a greater mounting height than that which is achievable on existing wood poles or relocated poles and equipment, then the customer may be required to pay the CIAC charge to cover the cost of installing taller poles, rearranging the equipment to accommodate the greater mounting height, or relocating poles and equipment.

(4) The customer may be required to reimburse the Company for any maintenance work which is required because of vandalism or causes not within the control of the Company. Tree trimming is not considered normal maintenance and is the responsibility of the customer.

(5) Underground wiring will be available (excluding certain Residential areas served by overhead distribution and certain underground areas served by network type systems) when the underground cable is buried in the same trench with the underground distribution system, and the excess trench required does not exceed eighty (80) feet per pole not installed in a common trench used for primary or secondary electrical circuits. No averaging of trench distance for multiple poles will be used. A CIAC fee will be charged to the customer amounting to $2.49 per foot of excess trench over the allowed eighty (80) feet per pole not installed in a common trench used for primary or secondary electrical circuits. The excess trenching charge may be higher if obstructions occur. Where underground wiring is desired, and paving or other obstructions exist, the customer may be required to perform all trenching, install duct furnished by the Company, back fill and complete the paving to the mutual satisfaction of all parties concerned.

(6) The Company may not be required to expend more than five (5) times the estimated annual base revenue. In any case where the Company does expend more than five (5) times the estimated annual base revenue, the Company may collect a CIAC charge for the amount in excess of five (5) times the estimated annual base revenue.

(7) "Fixture Lumens" associated with the "Type" of fixture indicates a minimum lumen value for installation.

(8) "Square Wood" pole is no longer available for new installations unless needed for an addition to an existing site with the same style of pole and approved by the Company.

SCHEDULE: “RLG-4”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of March, 2023	Original	9.40

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company’s effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

The original term of this contract shall be a minimum of five (5) years, and thereafter until terminated by either party on six (6) months written notice, and may require an advance payment up to one-half of the estimated annual revenue for the term of the contract.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

ENVIRONMENTAL COMPLIANCE COST RECOVERY SCHEDULE: "ECCR-10"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Bills Rendered for the Billing Month of March, 2023	Original	10.00

APPLICABILITY:

The purpose of the Environmental Compliance Cost Recovery Schedule (ECCR) is to recover capital costs and operating and maintenance costs associated with government mandated environmental costs.

This schedule is applicable to and becomes a part of each retail rate schedule in which reference is made to the ECCR Schedule.

RATE:

All bills rendered subject to the ECCR Schedule shall be respectively increased in an amount equal to **17.1087**% of their base bill calculations which excludes Real Time Pricing (RTP) incremental usage revenue. ECCR shall apply to 65% of the base bill calculations for bills rendered on the Fixed Pricing Alternative (FPA) and the Electric Arc Furnace (EAF) tariffs.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

DEMAND SIDE MANAGEMENT RESIDENTIAL SCHEDULE: "DSM-R-11"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Bills Rendered for the Billing Month of March, 2023	Original	10.20

APPLICABILITY:

The Demand Side Management Residential Schedule (DSM-R) will collect the projected program costs for approved and certified Residential Demand Side Management (DSM) programs, as well as an additional sum amount for certified Residential DSM programs. This rider is applicable to all Residential customers as defined in the Company's Rules and Regulations for Electric Service.

ADJUSTMENT:

All bills rendered subject to the DSM-R Schedule shall be respectively increased in an amount equal to **1.6942**% of their base bill calculations which excludes Real Time Pricing (RTP) incremental usage revenue. The DSM-R Schedule will be updated annually via filings with the Georgia Public Service Commission, with rates effective the following January.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

DEMAND SIDE MANAGEMENT COMMERCIAL SCHEDULE: "DSM-C-10"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Bills Rendered for the Billing Month of March, 2023	Original	10.30

APPLICABILITY:

The Demand Side Management Commercial Schedule (DSM-C) will collect the projected program costs for approved and certified Commercial Demand Side Management (DSM) programs, as well as an additional sum amount for certified Commercial DSM programs. This rider is applicable to all Commercial customers as defined in the Company's Rules and Regulations for Electric Service.

ADJUSTMENT:

All bills rendered subject to the DSM-C Schedule shall be respectively increased in an amount equal to **2.3096**% of their base bill calculations which excludes Real Time Pricing (RTP) incremental usage revenue. DSM-C shall apply to 65% of the base bill calculations for bills rendered on the Fixed Pricing Alternative (FPA) tariff. The DSM-C Schedule will be updated annually via filings with the Georgia Public Service Commission, with rates effective the following January.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

FUEL COST RECOVERY SCHEDULE: "FCR-25"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of June, 2020	Original	10.40

APPLICABILITY:

This schedule is applicable to and becomes a part of each retail rate schedule in which reference is made to the Fuel Cost Recovery Schedule unless an account is billed on a Time of Use Fuel Cost Recovery Schedule.

RATE:

All bills rendered subject to the Fuel Cost Recovery Schedule shall be respectively increased in an amount equal to:

June through September:

Secondary Distribution customers ..... 2.5104¢ per kWh
Primary Distribution customers ..... 2.4862¢ per kWh
Transmission customers ..... 2.4636 per kWh

October through May:

Secondary Distribution customers ..... 2.4557¢ per kWh
Primary Distribution customers ..... 2.4321¢ per kWh
Transmission customers ..... 2.4100¢ per kWh

Fuel Costs shall be the cost of:

(1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus

(2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus

(3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

SCHEDULE: "FCR-25"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of June, 2020	Original	10.40

(4) the cost of fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) recovered through intersystem sales when sold on an economic dispatch basis; less

(5) retail portion of gains resulting from the sale of any emissions allowances; less

(6) seventy-five percent of net gains from wholesale market opportunity sales; plus or minus

(7) net gains and losses incurred under the Natural Gas and Oil Procurement and Hedging Program implemented in Docket No. 16134-U; plus or minus

(8) carrying costs on over or under recovered fuel balance calculated at the Company's short-term debt rate and excluding the first $15 million of any under recovered cost; plus or minus

(9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

DEFINITIONS:

TRANSMISSION CUSTOMERS:

Customers who receive electrical service from a transmission line of 46 kV or higher, or from a substation or a pole-mounted or pad-mounted transformer, which is dedicated to them and whose metering is at or emulated to 46 kV or more.

PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

SECONDARY DISTRIBUTION CUSTOMERS:

Any customer not defined as a Transmission or Primary Distribution Customer.

SENIOR CITIZEN – LOW INCOME ASSISTANCE:

Qualifying customers, after certification by the Company, will be eligible for a fuel cost recovery credit of up to $6.00 monthly at their primary residence. To qualify, the customer must be certified as eligible for the "SENIOR CITIZEN – LOW INCOME ASSISTANCE" credit provided on the R-23 tariff or its successor. There shall be no net credits nor shall there be any carry-over credits.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE FUEL COST RECOVERY SCHEDULE: TOU-FCR-5

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 3	With Bills Rendered for the Billing Month of June, 2020	Original	10.50

APPLICABILITY:

Available to all customers in Georgia Power Company's service area served on the Time of Use – Residential Energy Only (TOU-REO), Time of Use – Plug-In Electric Vehicle (TOU-PEV), Time of Use – Residential Demand (TOU-RD), Time of Use – Energy Only (TOU-EO), Time of Use – General Service Demand (TOU-GSD), Time of Use – Food and Drink (TOU-FD), Time of Use – High Load Factor (TOU-HLF), Time of Use – Revenue Neutral (TOU-RN), Fixed Pricing Alternative (FPA), Time of Use – Supplier Choice (TOU-SC), and Farm Service (FS) retail rate schedules and any other tariff ordered by the Georgia Public Service Commission.

RATE:

All bills rendered subject to the Time of Use Fuel Cost Recovery Schedule shall be respectively increased in an amount equal to:

On-Peak kWh:
Secondary Distribution customers ..... 3.2176¢ per kWh
Primary Distribution customers ..... 3.1867¢ per kWh
Transmission customers ..... 3.1577¢ per kWh

Off-Peak kWh:
Secondary Distribution customers ..... 2.4199¢ per kWh
Primary Distribution customers ..... 2.3967¢ per kWh
Transmission customers ..... 2.3749¢ per kWh

Fuel Costs shall be the cost of:

(1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus

(2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus

TIME OF USE FUEL COST RECOVERY
SCHEDULE: TOU-FCR-5

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 3	With Bills Rendered for the Billing Month of June, 2020	Original	10.50

(3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

(4) the cost of fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) recovered through intersystem sales when sold on an economic dispatch basis; less

(5) retail portion of gains resulting from the sale of any emissions allowances; less

(6) seventy-five percent of net gains from wholesale market opportunity sales; plus or minus

(7) net gains and losses incurred under the Natural Gas and Oil Procurement and Hedging Program implemented in Docket No. 16134-U; plus or minus

(8) carrying costs on over or under recovered fuel balance calculated at the Company's short-term debt rate and excluding the first $15 million of any under recovered cost; plus or minus

(9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

DEFINITIONS:

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period including all weekends and the calendar months of October through May (Winter Months).

TRANSMISSION CUSTOMERS:

Customers who receive electrical service from a transmission line of 46 kV or higher, or from a substation or a pole-mounted or pad-mounted transformer, which is dedicated to them and whose metering is at or emulated to 46 kV or more.

PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

SECONDARY DISTRIBUTION CUSTOMERS:

Any customer not defined as a Transmission or Primary Distribution Customer.

TIME OF USE FUEL COST RECOVERY
SCHEDULE: TOU-FCR-5

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 3	With Bills Rendered for the Billing Month of June, 2020	Original	10.50

SENIOR CITIZEN – LOW INCOME ASSISTANCE:

Qualifying customers, after certification by the Company, will be eligible for a fuel cost recovery credit of up to $6.00 monthly at their primary residence. To qualify, the customer must be certified as eligible for the "SENIOR CITIZEN – LOW INCOME ASSISTANCE" credit provided on the R-23 tariff or its successor. There shall be no net credits nor shall there be any carry-over credits.

TERM OF CONTRACT:

Concurrent with the terms of the applicable retail rate schedule.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE FUEL COST RECOVERY THREE-PART SCHEDULE: TOU-FCR-TP-3

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of June, 2020	Original	10.55

APPLICABILITY:

Available to all customers in Georgia Power Company's service area served on the Time of Use – Food and Drink (TOU-FD) and the Time of Use - Plug-In Electric Vehicle (TOU-PEV) retail rate schedules and any other tariff ordered by the Georgia Public Service Commission.

RATE:

All bills rendered subject to the Time of Use Fuel Cost Recovery Three-Part Schedule shall be respectively increased in an amount equal to:

On-Peak kWh:
Secondary Distribution customers ..... 3.2176¢ per kWh
Primary Distribution customers ..... 3.1867¢ per kWh
Transmission customers ..... 3.1577¢ per kWh

Off-Peak kWh:
Secondary Distribution customers ..... 2.5491¢ per kWh
Primary Distribution customers ..... 2.5246¢ per kWh
Transmission customers ..... 2.5017¢ per kWh

Super Off-Peak kWh:
Secondary Distribution customers ..... 2.1321¢ per kWh
Primary Distribution customers ..... 2.1116¢ per kWh
Transmission customers ..... 2.0924¢ per kWh

Fuel Costs shall be the cost of:

(1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus

(2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus

TIME OF USE FUEL COST RECOVERY THREE-PART SCHEDULE: TOU-FCR-TP-3

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 3	With Bills Rendered for the Billing Month of June, 2020	Original	10.55

(3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

(4) the cost of fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) recovered through intersystem sales when sold on an economic dispatch basis; less

(5) retail portion of gains resulting from the sale of any emissions allowances; less

(6) seventy-five percent of net gains from wholesale market opportunity sales; plus or minus

(7) net gains and losses incurred under the Natural Gas and Oil Procurement and Hedging Program implemented in Docket No. 16134-U; plus or minus

(8) carrying costs on over or under recovered fuel balance calculated at the Company's short-term debt rate and excluding the first $15 million of any under recovered cost; plus or minus

(9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

DEFINITIONS:

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as the hours between 7:00 a.m. and ending at 11:00 p.m. for weekends, holidays, and the calendar months of October through May. The Off-Peak period for the calendar months of June through September (Summer Months) is defined as the hours between 7:00 a.m. and 2:00 p.m. and the hours between 7:00 p.m. and 11:00 p.m. Monday through Friday.

SUPER OFF-PEAK

The Super Off-Peak period is defined as the hours between 11:00 p.m. and 7:00 a.m. Monday through Sunday for all calendar months.

TIME OF USE FUEL COST RECOVERY THREE-PART SCHEDULE: TOU-FCR-TP-3

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 3	With Bills Rendered for the Billing Month of June, 2020	Original	10.55

TRANSMISSION CUSTOMERS:

Customers who receive electrical service from a transmission line of 46 kV or higher, or from a substation or a pole-mounted or pad-mounted transformer, which is dedicated to them and whose metering is at or emulated to 46 kV or more.

PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

SECONDARY DISTRIBUTION CUSTOMERS:

Any customer not defined as a Transmission or Primary Distribution Customer.

SENIOR CITIZEN – LOW INCOME ASSISTANCE:

Qualifying customers, after certification by the Company, will be eligible for a fuel cost recovery credit of up to $6.00 monthly at their primary residence. To qualify, the customer must be certified as eligible for the "SENIOR CITIZEN – LOW INCOME ASSISTANCE" credit provided on the R-23 tariff or its successor. There shall be no net credits nor shall there be any carry-over credits.

TERM OF CONTRACT:

Concurrent with the terms of the applicable retail rate schedule.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

INTERIM FUEL RIDER: "IFR-4"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Bills Rendered for the Billing Month of January, 2022	Original	10.57

APPLICABILITY:

This Interim Fuel Rider (IFR) is applicable and becomes a part of each retail rate which is subject to the Fuel Cost Recovery Schedule FCR-25, the Time of Use Fuel Cost Recovery Schedule TOU-FCR-5, and the Time of Use Fuel Cost Recovery Three-Part Schedule TOU-FCR-TP-3.

RATE:

All bills subject to the FCR-25, TOU-FCR-5, and TOU-FCR-TP-3 schedules shall be respectively modified per kWh by the corresponding amount indicated for Secondary Distribution, Primary Distribution, and Transmission customers. The definitions of the voltage levels of the customers will be as defined in each respective FCR schedule.

Fuel Cost Recovery FCR-25	June through September	October through May
Secondary	0.3766¢	0.3684¢
Primary	0.3729¢	0.3648¢
Transmission	0.3695¢	0.3615¢

Time of Use Fuel Cost Recovery TOU-FCR-5	On-Peak	Off-Peak
Secondary	0.4826¢	0.3630¢
Primary	0.4780¢	0.3595¢
Transmission	0.4737¢	0.3562¢

Time of Use Fuel Cost Recovery Three-Part TOU-FCR-TP-3	On-Peak	Off-Peak	Super Off-Peak
Secondary	0.4826¢	0.3824¢	0.3198¢
Primary	0.4780¢	0.3787¢	0.3167¢
Transmission	0.4737¢	0.3753¢	0.3139¢

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission. Subject to any order of the Georgia Public Service Commission, this rider shall expire and will no longer be in effect as of June 1, 2023.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

MUNICIPAL FRANCHISE FEE
SCHEDULE: "MFF-9"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Bills Rendered for the Billing Month of March, 2023	Original	10.60

APPLICABILITY:

Pursuant to the Georgia Public Service Commission's Final Orders in Docket No. 21112-U on January 29, 2007 and Docket No. 25060-U on December 31, 2007 this schedule is part of the total bill calculation under the customer's applicable tariff.

MONTHLY RATE:

The Municipal Franchise Fee (MFF) may be updated annually via filings with the Georgia Public Service Commission. Such filings will be made no later than November of any year in which updates are made, with new rates becoming effective the following January. The effective Municipal Franchise Fees for inside city limits and outside city limits will be collected by applying the following rates to the total revenues of each bill:

Inside City Limits Municipal Franchise Fee……..3.0674% times usage revenue

Outside City Limits Municipal Franchise Fee ……1.1839% times usage revenue

Customers located within the city limits of cities with which Georgia Power does not have a franchise fee agreement will pay the "Outside City Limits Municipal Franchise Fee."

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

LOCAL TAX ADJUSTMENT
SCHEDULE: "LT-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Service Rendered on or After June 17, 1975	Sixth	10.70

AVAILABILITY:

Applicable as a modification of each filed rate of the Company.

ADJUSTMENT:

If any political subdivision of the state or any taxing district collects or receives from the Company any payment whether in money, service, or other thing of value; (1) for or by reason of the use of the streets, alleys, or public places of the political subdivision or taxing district, or (2) for or by reason of any license, privilege, inspection, franchise tax, fee, charge, or other imposition, whether in a lump sum or at a flat rate, or based on receipts or otherwise, the aggregate amount of such payments shall be billed insofar as practicable, pro rata to the customers within such political subdivision, taxing district or part of either in which such payments are applicable, allocated among such customers on the basis of the revenue derived by the Company from each such customer; provided, however, the foregoing shall not apply to ad valorem taxes, nor to license taxes on the sales of appliances, nor to the amount of any assessments for special benefits, such as sidewalks, street pavings and similar improvements; and provided further that the foregoing shall not apply as to any given political subdivision,

(a) to sums which the Company is obligated to pay to a political subdivision pursuant to the franchise thereafter remains in effect unchanged, or

(b) to sums not exceeding 4% of residential and commercial sales of electricity annually which the Company is obligated to pay to a political subdivision pursuant to a franchise coming into existence after the 17th day of June, 1975, or

(c) to sums not exceeding 4% of residential, commercial and industrial sales of electricity annually which the Company is obligated to pay to political subdivision pursuant to a franchise, coming into existence after the 17th day of June, 1975, and having a definite term of at least thirty-five (35) years duration or a franchise which as of the 17th day of June, 1975, had a definite term with at least thirty-five (35) years remaining.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

AMI METER OPT OUT
SCHEDULE: "OPT-3"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Bills Rendered for the Billing Month of March, 2023	Original	10.80

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all electric service of one standard voltage required by any customer receiving electric service at one point and metered at or compensated to that voltage. For customers who opt out of having an Advanced Metering Infrastructure (AMI) meter installed on their residence or facility and prefer to maintain a meter without radio frequency.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Additional Charge added to Basic Service Charge of Current Rate……..……$18.84

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

This charge will remain in effect as long as the customer maintains their meter without radio frequency. At the point and time this meter requires replacement or if access to read, maintain, or test the meter is denied, it will be replaced with an AMI meter and the charge set forth in this schedule will no longer apply.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

INCOME QUALIFIED TARIFF BASED ENERGY EFFICIENCY SCHEDULE: "IQTBEE-1" (Pilot)

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of July, 2020	Original	10.90

AVAILABILITY:

Available throughout the Company's service area from existing lines of adequate capacity. Service under this tariff and participation in the Pilot is by invitation only and subject to the Company's terms and conditions of participation. Participation is limited to the first 500 customers to take service under this tariff or until the Pilot reaches the level of funding approved by the Georgia Public Service Commission, whichever comes first.

APPLICABILITY:

Applicable only to Residential customers whose applications are approved by the Company. Customers on this tariff must take service on the Residential Service (R), Time of Use – Residential Energy Only (TOU-REO), Time of Use – Plug-In Electric Vehicle (TOU-PEV), Time of Use – Residential Demand (TOU-RD), or Pre-Pay Service (PPS) rate schedules. The customer making the initial application for service under this tariff at a premises must have a total household income that is less than or equal to 200% of the federal poverty level for an individual.

PILOT DESCRIPTION:

The Pilot provides for the installation of energy efficiency Upgrades in the homes of participating customers, as approved by the Company and subject to its Terms and Conditions of service. Once approved, the Company will pay the upfront cost of Upgrades, including equipment, installation, and any maintenance costs approved by the Company, and will then recover those costs through an additional Pilot Charge which is added to the monthly electric service bill of customers at the premises until those costs are recovered. Customers must continue to pay the Pilot Charge, for as long as they continue to receive electric service at the applicable premises, until the cost of the Upgrades are recovered by the Company. The customer's obligation to pay the Pilot Charge is subject to the requirements of the Georgia Power Company Rules and Regulations for Electric Service, including, without limitation, the assessment of late fees and discontinuing of service where applicable.

The Pilot Charge is an adjustment that is in addition to charges for electric service under a customer's standard retail rate schedule. A customer may only participate in the Pilot and take service under this tariff in connection with one premises. The cost of Upgrades may not exceed $7,500 per premises. The term of the Pilot Charge will be established by the Company for the Upgrades at each premises and will not exceed the lesser of the estimated average life of the Upgrades, as determined by Company, or ten years from the application of the first Pilot Charge to the electric service bill at the applicable premises.

The Company may implement the Pilot itself or select an implementer to implement all or part of the Pilot. The Company will recover all costs to administer and implement the Pilot, including the cost of any implementer, and all carrying costs, through the Demand Side Management Residential (DSM-R) schedule or by such other means as may be approved by the Georgia Public Service Commission. The Company's carrying costs will be based upon its weighted average cost of capital. Additionally, the cost of any Upgrades the Company is unable to recover from participating customers, including, without limitation, any Pilot Charges that are past due or that accrue during any time in which there is no electric service account at a premises, will be recovered by the Company through the DSM-R tariff every ninety (90) days or by such other means as may be approved by the Georgia Public Service Commission.

SCHEDULE: "IQTBEE-1" (Pilot)

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of July, 2020	Original	10.90

DEFINED TERMS:

The terms appearing in quotation marks below have the following meaning for purposes of this tariff.

"**Customer Agreement**" means the written contract a customer must enter into as a condition of participating in the Pilot and receiving service under this tariff.

"**Pilot**" means the energy efficiency pilot offered in connection with this tariff.

"**Owner Agreement**" means the written contract the owner of a premises must enter into if the participating customer is not the owner.

"**Pilot Charge**" means the additional charge assessed on a participating customer's monthly electric service bill through which the Company recovers the cost of Upgrades.

"**Upgrades**" means those energy efficiency upgrades the Company approves and selects for installation in connection with the Pilot and this tariff.

TERMS & CONDITIONS:

Each participating customer must agree to the terms set forth in this tariff and any other terms and conditions of participation established by the Company for this Pilot and enter into a Customer Agreement. If the customer does not own the premises at which Upgrades are to be made, the owner of the premises must agree to the terms and conditions of participation and enter into an Owner Agreement. In addition to other requirements, the participating customer and owner must agree to the Upgrades, agree not to damage or remove the Upgrades, agree to maintain the Upgrades consistent with the manufacturer requirements, and agree to provide notice of the Pilot Charge to any future owners and occupants of the premises.

If a customer terminates electric service at a premises before the Company recovers all costs associated with the Upgrades, any subsequent customer and owner at that premises must agree to the Company's terms and conditions of service, including, without limitation, those set forth in this tariff, the Customer Agreement, and the Owner Agreement, and continue to pay the Pilot Charge. The aforementioned terms and conditions will be deemed to automatically apply to any subsequent customer and owner as a condition of electric service to the premises. The owner of a premises must notify any potential occupant or buyer of the premises of the application of the tariff as well as the terms and conditions of service and the requirements of the Customer Agreement and Owner Agreement and agree to transfer and assign any Owner Agreement to any subsequent buyer of the premises.

Upgrades will be limited to those for which the total annual Pilot Charges are no greater than 80% of the estimated annual benefit of the savings resulting from Upgrades based on current rates as calculated by the Company. Any applicable energy efficiency rebates will be retained by the Company and will be used to reduce the cost recovery amount.

Once Upgrades are approved by the Company, they will be installed consistent with the Company's required process. Following the installation of Upgrades at a premises and the Company's or its implementer's inspection and approval of the installation, the Pilot Charge will be applied to the participating customer's electric service bill. At any time, a participating customer or the owner of a premises to which the Pilot Charge applies may pay the Company the total remaining portion of the cost of the Upgrades, in which case the Pilot Charge will be removed from the electric service bill for the Premises. Until such time as the Company has recovered the full cost of the Upgrades and associated carrying costs, it will retain ownership of the Upgrades. Once the aforementioned costs have been fully recovered, all right, title, interest, and ownership in the Upgrades and responsibility for the Upgrades will transfer to the party who is then owner of the premises at which the Upgrades are installed.

SCHEDULE: “IQTBEE-1” (Pilot)

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of July, 2020	Original	10.90

During the term in which the Pilot Charge is applied to the electric service bill associated with a premises, participating customers (and the owner of a premises if it is someone other than the customer) must report the need for repair or replacement of any mechanical Upgrades to the Company as soon as possible. If such Upgrades require repair or replacement during the aforementioned term, the Company will be permitted to determine the cause necessitating such repair or replacement. If the Company determines that repair or replacement is necessary, it will make or cause to be made such repairs or replacements as it deems necessary and at no cost to the customer, provided they are not made necessary by some action of the customer, the owner of a premises, or any third party for whom the Company is not responsible. If the Company determines that the customer, owner, or any third party for whom the Company is not responsible, caused the need for repair or replacement, it will be allowed to recover all costs associated with the repair or replacement through an addition to the Pilot Charge. The Company will recover the cost of any repairs and replacements, which are not otherwise recovered, through the DSM-R tariff or by such other means as may be approved by the Georgia Public Service Commission.

The Company reserves the right to terminate service under this tariff and to terminate any related agreement, without penalty or further obligation, if (i) the Pilot or this tariff is discontinued with the approval of the Georgia Public Service Commission, (ii) the customer or owner of a premises fails to meet any obligations or requirements under this tariff or in connection with the Pilot, or (iii) where termination is consistent with the Georgia Power Company Rules and Regulations for Electric Service.

GENERAL TERMS & CONDITIONS:

This tariff and the Pilot are subject to change as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

RENEWABLE AND NONRENEWABLE RESOURCES SCHEDULE: "RNR-11"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of January, 2023	Original	11.00

AVAILABILITY:

Available throughout the Company's service area on existing lines of adequate capacity, subject to participation terms and conditions.

APPLICABILITY:

Applicable for any customer who desires to sell electrical energy to the Company from renewable and nonrenewable resources as defined below.

"Renewable Energy Resources" are defined by the standards set forth by the Center for Resource Solutions in the Green-e Energy National Standard for Renewable Electricity Products, and include, but are not limited to, solar, wind, geothermal, limited hydro, and biomass. Renewable Energy Resources are residential applications with a peak generating capacity of less than or equal to 10 kW AC and commercial applications with a peak generating capacity of less than or equal to 250 kW AC. Resources between 100 kW AC and 250 kW AC may not exceed one hundred and twenty-five percent (125%) of the preceding year's metered peak demand of the premises the technology serves. The system's AC peak generating capacity is determined by the aggregate nameplate capacity of the inverter(s) at the service point. Renewable Energy Resources eligible for this tariff participate pursuant to The Georgia Cogeneration and Distributed Generation Act of 2001 and the additional capacity requirements set forth herein.

"Nonrenewable Energy Resources" are residential fuel cell applications with a peak generating capacity of less than or equal to 10 kW AC and commercial fuel cell applications with a peak generating capacity of less than or equal to 100 kW AC. Nonrenewable Energy Resources are eligible for participation subject to the terms and provisions of The Georgia Cogeneration and Distributed Generation Act of 2001.

PARTICIPATION TERMS AND CONDITIONS

In addition to the other terms and conditions set forth in this tariff, customers must enter into a written RNR Service Agreement with the Company prior to the interconnection or operation of any Renewable Energy Resource or Nonrenewable Energy Resource and prior to receiving compensation for energy produced by such resource.

RNR-Instantaneous Netting is available to eligible customers on a first come, first served basis until the cumulative generating capacity of all renewable sources equals to 0.2 percent (0.2%) of the Company's annual peak demand in the previous year.

RNR-Monthly Netting is available to qualified customers already participating in the existing 5,000-customer pilot and is not available for additional customer participation. It is not available to customers receiving service under FlatBill, Pre-Pay, Community Solar or Real Time Pricing (RTP) tariffs. Participation in RNR Monthly Netting is non-transferrable between premises and has a term limit of 15 years, which will expire no later than December 31, 2038. RNR Monthly Netting customers will be automatically enrolled in RNR-Instantaneous Netting upon expiration of the RNR-Monthly Netting service agreement.

SCHEDULE: "RNR-11"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of January, 2023	Original	11.00

PAYMENT AND CALCULATION FOR EXCESS ENERGY:

Payments for energy purchased from Renewable Energy Resources and Nonrenewable Energy Resources will be recovered by the Company as fuel costs. The Company will only make payments to customers based on the metered energy that is delivered by customers to the Company's electric system.

The customer must provide a copy of the Internal Revenue Service "Request for Taxpayer Identification Number and Certification" (Form W-9) for purposes of billing and payment if requested by the Company.

Renewable Energy Resources:

For customers receiving **RNR-Monthly Netting,** all Excess Energy will be summed on a monthly basis and used to reduce the customer's total monthly energy consumption. Excess Energy that exceeds the customers total monthly usage, will be credited at the Solar Avoided Energy cost rate. If the customer is on a time-of-use-type (TOU) tariff for service, the Excess Energy will be summed monthly in the same TOU periods as defined in the applicable tariff. The Excess Energy in a TOU time period will first reduce the corresponding time period of consumption, and if it exceeds consumption in that time period then it will reduce the next lower-priced TOU period. At no time will the Excess Energy generated in a TOU time period reduce consumption in a higher priced TOU time period

For customers receiving **RNR-Instantaneous Netting** all Excess Energy will receive two credits, which will each be summed on a monthly basis, and then will be used to reduce the customer's total monthly bill.

1. Renewable Generation Credit, calculated using Solar Avoided Energy Cost rate
2. Renewable Generation Adder, calculated using a rate of four cents (4¢) per kWh

Nonrenewable Energy Resources: For Excess Energy from Nonrenewable Energy Resources, the Company will make payments based on the Avoided Energy Cost.

ADDITIONAL COSTS:

Testing, Metering and Interconnection: Georgia Power will test the performance and safety of the energy resource prior to operation as outlined in the Company's Rules, Regulations and Rate Schedules for Electric Service. The customer must pay the corresponding interconnection fee in full prior to receiving permission to operate from the Company, and all resources must meet the Company's requirements prior to participation under this tariff. The Company will install single-directional metering or bi-directional metering depending on the customer's method of installation. The customer will enter into a contract with the Company to cover any incremental metering (e.g. poly-phase meters, trans-sockets, dual-gang sockets, etc.) and interconnection costs. Customer agrees to pay the applicable monthly metering cost for single-directional metering as outlined below. There will be no charge for bi-directional metering.

Single-phase Single-directional metering charge:	$5.97 per month
Poly-phase Single-directional metering charge:	$12.66 per month

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SCHEDULE: "RNR-11"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of January, 2023	Original	11.00

DEFINITIONS

"Excess Energy" is electricity delivered to the grid by a Customer's generation resource at any time, which exceeds the electricity supplied by the Company to the Customer.

"Avoided Energy Cost" is the Company's avoided energy cost as filed in the Company's most recent informational filing which is periodically updated and made pursuant to the Final Order of the Georgia Public Service Commission in Docket No. 4822.

"Solar Avoided Energy Cost" is the Company's solar avoided energy cost which is updated annually based upon the Company's Renewable Cost Benefit Framework and filed pursuant to the order of the Georgia Public Service Commission in Docket No. 16573.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

Customers must enter into a written interconnection agreement with the Company prior to being allowed to connect a Renewable Energy Resource or Nonrenewable Energy Resource to the Company's electric system. The customer is responsible for providing all system information and drawings as required by the interconnection agreement. The customer is responsible for ensuring a safe and reliable interconnection with the Company system and all costs incurred therein. The customer must adhere to the guidelines set forth in the applicable "Southern Company Distribution Interconnection Policy" or "Southern Company Transmission Parallel Operation Requirements", which establish the criteria for interconnection including system protection, power quality, and other operational requirements. The applicable documents and their successors are available to the public on the Company's website and from Company representatives. The customer must be familiar with the appropriate document, or its successor, and follow all required procedures.

The cost of interconnection shall be paid by the customer according to Company policies and the applicable agreement. The customer may be required to enter into a separate Excess Facilities Charge (EFC) Agreement with the Company to cover any incremental interconnection and on-going costs.

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this rider are subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

SIMPLE SOLAR
SCHEDULE: "SS-2"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 2	With Bills Rendered for the Billing Month of January, 2023	First	11.20

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity. May be limited by the availability of Renewable Energy Credits (RECs) for purchase.

APPLICABILITY:

Applicable, upon request, to all retail rate schedules. The Company will match REC purchases to delivered energy on an annual basis.

DESCRIPTION:

Simple Solar is a tariff that enables customers to support and foster the growth of solar energy by enabling Georgia Power to purchase and retire RECs generated from solar energy resources. The Additional Solar REC Charge will be in addition to the customer's normal cost of electricity and, per the customer's election, will apply to either 50% or 100% of the customer's monthly energy usage.

MONTHLY RATE:

Additional Solar REC Charge..... 1.2500¢ per kWh

Note: Per the customer's election, the Additional Solar REC Charge shall apply to 50% or 100% of all kilowatt hours (kWh) including RTP kWh, unless contracted otherwise under the Large Volume or Special Event Purchase Options.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

LARGE VOLUME PURCHASE OPTION:

The Large Volume Purchase Option is available to customers who purchase a monthly minimum of 50,000 kWh of RECs and who contract with The Company for a fixed quantity and term. Customers who act as a single brand under (1) common ownership or (2) common control via a written franchise agreement with a single controlling entity may aggregate their load for the purposes of participating under the Large Volume Purchase Option.

The Additional Simple Solar Charge for the Large Volume Purchase Option shall be 1¢ per kWh, per month for the first 50,000 kWh of RECs; 0.8000¢ per kWh, per month for the next 100,000 kWh of RECs; 0.6000¢ per kWh, per month for the next 200,000 kWh of RECs; 0.5000¢ per kWh, per month for the next 1,650,000 kWh of RECs; and all monthly kWh of RECs exceeding that amount will be at the contracted price.

The Large Volume Purchase Option will remain available after December 31, 2022 solely for purposes of implementing Large Volume Purchase Option contracts that were made on or before that date. Such availability is restricted to the term of each applicable contract. Except as set forth above, the Large Volume Purchase Option will no longer be available to customers after December 31, 2022.

SCHEDULE: “SS-2”

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of January, 2023	First	11.20

SPECIAL EVENT PURCHASE OPTION:

Georgia Power may provide a Special Event Purchase Option for special events through one-time REC purchases. A special event refers to a non-permanent assembly, e.g. a conference, concert, sporting event, etc., and shall not be used to procure renewable energy for permanent facilities. The Company will contract with each interested customer individually to determine the quantity and term.

TERM OF CONTRACT:

Service under this tariff shall be for a period of not less than one (1) month. The Company reserves the right to terminate any or all contracts and/or this tariff at the Company’s discretion.

State or Federal Legislation Opt-Out Clause: If State or Federal laws are instituted requiring Georgia Power to provide renewable resources, the Company reserves the right to cancel all contracts and sales through this tariff without penalty.

GENERAL TERMS AND CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

COMMUNITY SOLAR
SCHEDULE: "CS-2"

Georgia Power

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 2	With Bills Rendered for the Billing Month of January, 2023	Original	11.30

AVAILABILITY:

Available throughout the Company's service area from existing lines of adequate capacity subject to subscription limitations.

APPLICABILITY:

Applicable, upon request, to customers currently receiving service through the Residential Service (R) or General Service (GS) tariffs.

DESCRIPTION:

Community Solar (CS) is a tariff that enables customers to purchase a monthly subscription block of the energy produced from a portfolio of Company-owned solar facilities. Individual block subscriptions will be measured in one (1) kilowatt (kW) increments, with a customer subscription maximum equal to the lesser of (i) the customer's average monthly energy consumption over the 12-months preceding enrollment divided by the estimated average production of a one (1) kW block subscription, or (ii) 10 kW (10 blocks) per customer on Residential Service (R) or General Service – Residential or (iii) 20 kW (20 blocks) per customer on General Service – Commercial or Industrial. The monthly CS subscription charge will be in addition to the participating customer's normal cost of electricity pursuant to the customer's existing retail electric service tariff. The Company will offset a customer's purchase of delivered energy by the amount of energy produced at the solar facilities supplying the CS program equivalent to the customer's subscription level. The monthly production of the customer's subscribed block(s) will vary from month-to-month based on output from the solar facilities supplying the CS Program. If the solar production kilowatt-hours (kWh) from the customer's subscribed block(s) in the current month is greater than the customer's current monthly electric usage, then the customer will receive a credit at the Company's solar avoided cost as specified in the Part II category of Georgia Power's Renewable and Nonrenewable Resources (RNR) tariff. Service to customers subscribing to the CS rate schedule will continue to be provided on a network basis from all energy resources generating into or otherwise supplying the Company's power supply system. Based on the structure of the program, a customer should anticipate the CS charges to participate in the program will exceed any bill credits received. Bill credits can only be used to offset customer charges for electric service within the month the credits are produced and cannot be monetized or transferred.

MONTHLY RATE:

Community Solar Charge

$24.00 per one (1) kW block for Residential Service (R)

$25.00 per one (1) kW block for General Service (GS)

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SCHEDULE: "CS-2"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of January, 2023	Original	11.30

INCOME QUALIFIED COMMUNITY SOLAR PILOT

Income Qualified Community Solar (IQCS) is a pilot program that enables income qualified residential customers to subscribe to purchase one CS block per month at a discounted rate. Under IQCS, participating corporate sponsors will pay $18.00 of a participating income qualified customer's monthly CS subscription charge. The participating income qualified customer will pay the remaining monthly subscription charge. The subscription charge will be in addition to the participating customer's normal cost of electricity pursuant to the customer's existing retail electric service tariff. This pilot will expire December 31, 2025.

To qualify for IQCS, customers must be on the Residential Service tariff and the household income must be 200% or less of the US Federal Poverty guidelines. Availability and participation in IQCS is subject to the availability of sufficient funds from participating corporate sponsors. Absent sufficient funding, the pilot may be suspended, modified or terminated at the Company's discretion.

SUBSCRIPTION TERMS AND CONDITIONS:

Subscription to the CS tariff is limited to 8,000 kW blocks. Up to 5,000 kW blocks may be allocated to the IQCS pilot. Service under this tariff will be for a period of one (1) year. The subscription will automatically renew on a month-to-month basis unless the customer provides notice of cancellation at least 30 days prior to the anniversary date of the subscription. Participants may reduce their CS subscription level or end participation at any time after the first 12-month term elapses after giving the Company 30 day's notice of intent to reduce or terminate. Requests to rejoin the CS tariff may only be granted 12 months after previous cancellation. Renewals will be subject to price changes and availability. Participating customers who relocate to another eligible Georgia Power Company metered premises may transfer their subscription to such eligible premises. The Company reserves the right to terminate any or all contracts and/or this tariff at any time at the Company's discretion. Program pricing and availability will be reviewed on a periodic basis.

If state or federal laws are instituted requiring Georgia Power to provide renewable resources, RECs, or otherwise meet a renewable compliance standard, the Company reserves the right to cancel all contracts and sales through this tariff without penalty.

GENERAL TERMS AND CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

CUSTOMER RENEWABLE SUPPLY PROCUREMENT SCHEDULE: "CRSP-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 3	With Bills Rendered for the Billing Month of January, 2021	Original	11.50

AVAILABILITY:

Available throughout Georgia Power Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable only to existing Commercial and Industrial customers, as those terms are defined in the Georgia Power Company Rules and Regulations for Electric Service, that have an annual peak demand of three (3) megawatts (MW) or greater. Customers with more than one existing premises served by Georgia Power may aggregate the demand at each such premises to meet this requirement, provided that (i) the aggregated peak demand of the premises is greater than or equal to three (3) MW and (ii) the premises are under common ownership or under common control. An eligible customer wishing to subscribe to the CRSP-1 tariff must submit a Notice of Intent (NOI) in one of Georgia Power's Customer Renewable Supply Procurement (CRSP) processes and pay a one-time $5,000 participation fee. The Company will accept subscription requests from eligible applicants until the cumulative subscribed capacity under the CRSP program is filled. Premises may have service points at different standard voltages.

DESCRIPTION:

The CRSP-1 tariff enables customers to purchase a subscription in connection with a portfolio of additional renewable energy facilities procured through Georgia Power's 2022/2023 and 2023/2024 renewable utility scale request for proposals (RFP) processes (CRSP Portfolios). Each participating customer will pay a monthly CRSP-1 tariff charge (CRSP Portfolio Price) that will be separate and in addition to the cost of electric service under the customer's then-existing retail electric service tariff. In exchange for payment of the CRSP Portfolio Price, each participating customer will receive hourly credits (Hourly Credits) in an amount based on the customer's subscription level and the corresponding pro-rata share of the output of the CRSP Portfolio, as measured in kilowatt-hours (kWh). The CRSP Portfolio Price and Hourly Credits will be calculated and applied consistent with the formula and values set forth below in connection with the monthly CRSP amount ($CRSP_{Mo.}$) for each customer. Georgia Power will also retire renewable energy credits associated with the output of the CRSP Portfolio on behalf of participating customers according to each customer's subscription level and the corresponding pro-rata share of the output of the CRSP Portfolio. The energy produced by the CRSP Portfolio will be transmitted onto Georgia Power's electric system and will not be distributed directly to participating customers. Customers subscribing to the CRSP-1 tariff will continue to be served on a network basis from all energy resources generating into or otherwise supplying the Company's electric system.

SUBSCRIPTION LEVEL:

Each participating customer's subscription level will be limited to one hundred percent (100%) of the customer's preceding year's total annual energy consumption at the premises served under this tariff. If a customer elects to qualify for subscription to this tariff by aggregating the peak demand for more than one of the customer's premises, then that customer's subscription level will be limited to one hundred percent (100%) of the customer's total aggregate annual energy consumption for each said premises. Customer load eligible for subscription and considered for the calculation of a customer's preceding year's total annual energy consumption does not include load already associated with participation in any Georgia Power renewable subscription program. Once established, the customer's subscription level will be fixed for the term of the customer's required CRSP agreement (CRSP Customer Agreement), unless otherwise reduced in accordance with the terms of the CRSP Customer Agreement.

SCHEDULE: "CRSP-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 3	With Bills Rendered for the Billing Month of January, 2021	Original	11.50

PRICING & BILL DETERMINATION:

The CRSP Portfolio Price is a fixed price per kWh charge comprised of a levelized weighted average supply cost of the CRSP Portfolio, levelized additional sum, and an administrative fee. Billing for each month's service under this tariff will be settled one (1) month in arrears according to each customer's subscription level and in accordance with the formula set forth below:

A Monthly CRSP Amount ($CRSP_{Mo.}$) will be calculated for each customer using the following formula:

$$CRSP_{Mo.} = \sum [CRSP\ Portfolio\ Production_{Hr.} \times (CRSP\ Portfolio\ Price - Hourly\ Credit_{Hr.})]$$

Where:

$\sum$ = Sum over all hours of the monthly billing period.

$CRSP\ Portfolio\ Production_{Hr.}$ = Customer's pro-rata subscription share in kWh of the output produced from the CRSP Portfolio on an hourly basis.

CRSP Portfolio Price = Fixed price per kWh for CRSP Portfolio for all hours (including levelized additional sum) plus Administrative Fee. The CRSP Portfolio Price will be applied according to the customer's subscription level and consistent with the $CRSP_{Mo.}$ calculation set forth above.

$Hourly\ Credit_{Hr.}$ = Company's hourly operating costs of incremental generation per kWh. Hourly Credits will be applied according to the customer's subscription level and consistent with the $CRSP_{Mo.}$ calculation set forth above.

Administrative Fee = $0.00025 per kWh applied throughout the participating customer's contract term as defined in the CRSP Customer Agreement.

The $CRSP_{Mo.}$ for each participating customer will appear as a line item on the customer's electric service bill. Any monthly surplus created by applying the $CRSP_{Mo.}$ to the customer's bill may carry forward month-to-month for up to one (1) year, but may not be monetized or transferred. Any Hourly Credits not used within 12 months will be forfeited.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

To subscribe to the CRSP-1 tariff, a customer must execute a CRSP Customer Agreement with Georgia Power. The customer's subscription term under the CRSP-1 tariff will coincide with the term of the CRSP Customer Agreement as selected by the customer during the CRSP NOI process. Such term must be for a minimum of ten (10) years and can be no more than thirty (30) years in length (Term). A customer may elect to terminate its subscription to this tariff prior to the end of the Term by providing one hundred eighty (180) days' written notice of termination to Georgia Power. If a customer terminates its CRSP Customer Agreement prior to the end of the Term, that customer may not subscribe again to the CRSP-1 tariff, or any successor tariff, until what would have been the expiration date of the customer's terminated CRSP Customer Agreement if the customer had not early terminated the CRSP Customer Agreement.

SCHEDULE: “CRSP-1”

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 3	With Bills Rendered for the Billing Month of January, 2021	Original	11.50

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this tariff are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate any or all contracts and this tariff at any time and without penalty, at the Company’s discretion.

Service hereunder is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission and as they may be amended from time to time.

If state or federal laws or regulations are instituted requiring Georgia Power to provide renewable resources, the Company reserves the right to cancel all contracts and sales through this tariff and CRSP Customer Agreement, without penalty.

ELECTRIC SERVICE TARIFF:

NEW LOAD CUSTOMER RENEWABLE SUPPLY PROCUREMENT SCHEDULE: "CRSP-NL-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 3	With Bills Rendered for the Billing Month of January, 2021	Original	11.60

AVAILABILITY:

Available throughout Georgia Power Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable only to existing or new Commercial and Industrial customers, as those terms are defined in the Georgia Power Company Rules and Regulations for Electric Service, that are adding incremental new electric load of fifteen (15) megawatts (MW) or greater. Projections for new electric load must be assessed and verified by Georgia Power in order to confirm the fifteen (15) MW minimum threshold. Customers may aggregate projected new electric loads for more than one premises to meet this requirement, provided that (i) the aggregated new load is greater than or equal to fifteen (15) MW and (ii) the premises are under common ownership or under common control. An eligible customer wishing to subscribe to the CRSP-NL-1 tariff must submit a Notice of Intent (NOI) in one of Georgia Power's Customer Renewable Supply Procurement (CRSP) processes and pay a one-time $5,000 participation fee. The Company will accept subscriptions from eligible applicants until the cumulative subscribed capacity under the CRSP program is filled. Premises may have service points at different standard voltages.

DESCRIPTION:

The CRSP-NL-1 tariff enables customers to purchase a subscription in connection with a portfolio of additional renewable energy facilities procured through Georgia Power's 2022/2023 and 2023/2024 renewable utility scale request for proposals (RFP) processes (CRSP Portfolios). Each participating customer will pay a monthly CRSP-NL-1 tariff charge (CRSP Portfolio Price) that will be separate and in addition to the cost of electric service under the customer's then-existing retail electric service tariff. In exchange for payment of the CRSP Portfolio Price, each participating customer will receive hourly credits (Hourly Credits) in an amount based on the customer's subscription level and the corresponding pro-rata share of the output of the CRSP Portfolio, as measured in kilowatt-hours (kWh). The CRSP Portfolio Price and Hourly Credits will be calculated and applied consistent with the formula and values set forth below in connection with the monthly CRSP amount ($CRSP_{Mo.}$) for each customer. Georgia Power will also retire renewable energy credits associated with the output of the CRSP Portfolio on behalf of participating customers according to each customer's subscription level and the corresponding pro-rata share of the output of the CRSP Portfolio. The energy produced by the CRSP Portfolio will be transmitted onto Georgia Power's electric system and will not be distributed directly to participating customers. Customers subscribing to the CRSP-NL-1 tariff will continue to be served on a network basis from all energy resources generating into or otherwise supplying the Company's electric system.

SUBSCRIPTION LEVEL:

Each participating customer's subscription level will be limited to one hundred percent (100%) of the customer's preceding year's total annual energy consumption at the premises served under this tariff or projected total annual energy consumption at the premises served under this tariff, as applicable. If a customer elects to qualify for subscription to this tariff by aggregating the peak demand for more than one of the customer's premises, then that customer's subscription level will be limited to one hundred percent (100%) of the customer's total aggregate annual energy consumption for each said premises. Customer load eligible for subscription does not include load already associated with participation in any Georgia Power renewable subscription program. A participating customer's subscription level will be subject to review and may be adjusted at the later of either three (3) years or as otherwise defined in the customer's required CRSP agreement (CRSP Customer Agreement), if the customer's load has not met the subscription level identified in the CRSP Customer Agreement at the time the applicable CRSP Portfolio achieves commercial operation.

SCHEDULE: "CRSP-NL-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 3	With Bills Rendered for the Billing Month of January, 2021	Original	11.60

PRICING & BILL DETERMINATION:

The CRSP Portfolio Price is a fixed price per kWh charge comprised of a levelized weighted average supply cost of the CRSP Portfolio, levelized additional sum, and an administrative fee. Billing for each month's service under this tariff will be settled one (1) month in arrears according to each customer's subscription level and in accordance with the formula set forth below:

A Monthly CRSP Amount ($CRSP_{Mo.}$) will be calculated for each customer using the following formula:

$$CRSP_{Mo.} = \sum [\text{CRSP Portfolio Production}_{Hr.} \times (\text{CRSP Portfolio Price} - \text{Hourly Credit}_{Hr.})]$$

Where:

$\sum$ = Sum over all hours of the monthly billing period.

$\text{CRSP Portfolio Production}_{Hr.}$ = Customer's pro-rata subscription share in kWh of the output produced from the CRSP Portfolio on an hourly basis.

CRSP Portfolio Price = Fixed price per kWh for CRSP Portfolio for all hours (including levelized additional sum) plus Administrative Fee. The CRSP Portfolio Price will be applied according to the customer's subscription level and consistent with the $CRSP_{Mo.}$ calculation set forth above.

$\text{Hourly Credit}_{Hr.}$ = Company's hourly operating costs of incremental generation per kWh. Hourly Credits will be applied according to the customer's subscription level and consistent with the $CRSP_{Mo.}$ calculation set forth above.

Administrative Fee = $0.00025 per kWh applied throughout the participating customer's contract term as defined in the CRSP Customer Agreement.

The $CRSP_{Mo.}$ for each participating customer will appear as a line item on the customer's electric service bill. Any monthly surplus created by applying the $CRSP_{Mo.}$ to the customer's bill may carry forward month-to-month for up to one (1) year, but may not be monetized or transferred. Any Hourly Credits not used within 12 months will be forfeited.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

To subscribe to the CRSP-NL-1 tariff, a customer must execute a CRSP Customer Agreement with Georgia Power. The customer's subscription term under the CRSP-NL-1 tariff will coincide with the term of the CRSP Customer Agreement as selected by the customer during the CRSP NOI process. Such term must be for a minimum of ten (10) years and can be no more than thirty (30) years in length (Term). A customer may elect to terminate its subscription to this tariff prior to the end of the Term by providing one hundred eighty (180) days' written notice of termination to Georgia Power. If a customer terminates its CRSP Customer Agreement prior to the end of the Term, that customer may not subscribe again to the CRSP-NL-1 tariff, or any successor tariff, until what would have been the expiration date of the customer's terminated CRSP Customer Agreement if the customer had not early terminated the CRSP Customer Agreement.

SCHEDULE: “CRSP-NL-1”

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 3	With Bills Rendered for the Billing Month of January, 2021	Original	11.60

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this tariff are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate any or all contracts and this tariff at any time and without penalty, at the Company’s discretion.

Service hereunder is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission and as they may be amended from time to time hereafter.

If state or federal laws or regulations are instituted requiring Georgia Power to provide renewable resources, the Company reserves the right to cancel all contracts and sales through this tariff and the complementary CRSP Customer Agreement, without penalty.

ELECTRIC SERVICE TARIFF:

CLEAN AND RENEWABLE ENERGY SUBSCRIPTION SCHEDULE: "CARES-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 4	With Bills Rendered for the Billing Month of January, 2023	Original	11.70

AVAILABILITY:

Available throughout Georgia Power Company's service area from existing lines of adequate capacity.

APPLICABILITY:

The Clean And Renewable Energy Subscription (CARES) program is available to Customers that meet one of the following criteria:

Part A: Existing Commercial and Industrial Customers that have an annual peak demand of three (3) megawatts (MW) or greater. Customers with more than one existing premises served by Georgia Power may aggregate the demand at each such premises to meet this requirement, provided that (i) the aggregated peak demand of the premises is greater than or equal to three (3) MW and (ii) the premises are under common ownership or under common control.

Part B: Existing or New Commercial and Industrial Customers that are adding incremental new electric load of fifteen (15) megawatts (MW) or greater. Projections for new electric load must be assessed and verified by Georgia Power in order to confirm the fifteen (15) MW minimum threshold. Customers may aggregate projected new electric loads for more than one premises to meet this requirement, provided that (i) the aggregated new load is greater than or equal to fifteen (15) MW and (ii) the premises are under common ownership or under common control.

Part C: Existing Municipalities, Universities, Schools, and Hospitals that have an annual peak demand between one (1) and three (3) megawatts (MW). Customers with more than one existing premises served by Georgia Power may aggregate the demand at each such premises to meet this requirement, provided that (i) the aggregated peak demand of the premises is greater than one (1) and no more than three (3) MW and (ii) the premises are under common ownership or under common control.

Part D: New Economic Development Customers that are adding incremental new electric load of fifty (50) megawatts (MW) or greater. Projections for new electric load must be assessed and verified by Georgia Power in order to confirm the fifty (50) MW minimum threshold. Customers may aggregate projected new electric loads for more than one premises to meet this requirement, provided that (i) the aggregated Economic Development load is greater than or equal to fifty (50) MW and (ii) the premises are under common ownership or under common control. This option will be made available and offered at the Company's discretion for qualifying economic development projects.

The Company will accept subscription requests from eligible applicants until the cumulative subscribed capacity under the CARES program is filled. Premises may have service points at different standard voltages.

PARTICIPATION FEE:

An eligible customer wishing to subscribe to the CARES program must submit a Notice of Intent (NOI) in Georgia Power's CARES NOI process and pay a one-time $5,000 application fee. The Company will accept subscription requests from eligible applicants during the CARES NOI period.

DESCRIPTION:

The CARES program, as implemented through this tariff, allows qualifying customers to purchase a subscription in connection with a portfolio of renewable energy facilities procured through Georgia Power's CARES 2023 and 2025 renewable utility scale request for proposals processes utilized by the Company (collectively, the CARES Portfolios). Georgia Power will retire renewable energy credits (RECs) associated

SCHEDULE: "CARES-1"

with the output of the CARES Portfolios on behalf of participating customers according to each customer's subscription level and the corresponding pro-rata share of the output. The energy produced by the CARES portfolios will be transmitted onto the Company's electric system and will not be distributed directly to participating customers. Customers subscribing to this tariff will continue to be served on a network basis from all energy resources generating into or otherwise supplying the Company's electric system.

Two pricing options are available for the CARES program depending on the Part the eligible customer qualifies under:

Variable Pricing Option: This pricing option is available to all participating customers. Under the Variable Pricing Option each participating customer will pay a monthly CARES tariff charge (CARES Variable Price) that will be separate and in addition to the cost of electric service under the customer's retail electric service tariff. In exchange for payment of the CARES Variable Price, each participating customer will receive hourly credits (Hourly Credits) in an amount based on the customer's subscription level and the corresponding pro-rata share of the output of the CARES Portfolio, as measured in kilowatt-hours (kWh). The CARES Variable Price and Hourly Credits will be calculated and applied consistent with the formula and values set forth below in connection with the monthly CARES amount ($CARES_{Mo.}$) for each participating customer.

Fixed Pricing Option: This pricing option is available to participants under Parts A, B and C set forth above. Under the Fixed Pricing Option, each participating customer will pay a monthly CARES tariff charge (CARES Fixed Price) that will be separate and in addition to the cost of electric service under the customer's retail electric service tariff. The CARES Fixed Price will be a fixed cost per kWh, determined at the time of contracting for ten (10) years. After the original ten (10) years, the fixed cost per kWh will be adjusted and will adjust every five (5) years thereafter for the remaining term of the Agreement. Customers participating under this option will not receive Hourly Credits. Georgia Power will establish the CARES Fixed Price at the aforementioned times based on its then current and projected value of RECs. The CARES Fixed Price will be calculated and applied consistent with the formula and values set forth below in connection with the monthly CARES amount ($CARES_{Mo.}$) for each customer.

SUBSCRIPTION LEVEL:

For existing customers under Parts A, B, and C set forth above, the subscription level will be limited to one hundred percent (100%) of the customer's preceding year's total annual energy consumption at the premises served under this tariff.

For customers with new load additions of fifteen (15) MW or greater participating under Part B or fifty (50) MW or greater participating under Part D, the subscription level will be limited to one hundred percent (100%) of the projected total annual energy consumption as assessed and verified by Georgia Power.

If a customer elects to qualify for subscription to this tariff by aggregating the peak demand for more than one of the customer's premises, then that customer's subscription level will be limited to one hundred percent (100%) of the customer's total aggregate annual energy consumption for such premises or the projected total annual energy consumption at the premises served under this tariff, as applicable. A customer's load that is eligible for subscription and considered for the calculation of a customer's preceding year's total annual energy consumption may not include load that is already associated with participation in another Georgia Power renewable subscription program. Once established, the customer's subscription level will be fixed for the term of the customer's required CARES Customer Agreement as described further below, unless reduced in accordance with the terms of that Agreement. A participating customer's subscription level will be subject to review and may be adjusted as defined in the customer's required CARES Customer Agreement.

SCHEDULE: "CARES-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 4	With Bills Rendered for the Billing Month of January, 2023	Original	11.70

PRICING & BILL DETERMINATION:

Variable Pricing Option:

The CARES Variable Price is a set price per kWh charge comprised of a levelized weighted average supply cost of the CARES Portfolio, levelized transmission cost, a Renewable Integration Cost, a levelized additional sum, an Administrative Fee, and an Optional Community Adder Fee. Billing for each month's service under this tariff will be settled one month in arrears according to each customer's subscription level and in accordance with the formula set forth below:

A monthly CARES amount ($CARES_{Mo.}$) will be calculated for each customer using the following formula:

$$CARES_{Mo.} = \sum [CARES\ Portfolio\ Production_{Hr.} \times (CARES\ Variable\ Price - Hourly\ Credit_{Hr.})]$$

Where:

$\sum$ = Sum over all hours of the monthly billing period.

$CARES\ Portfolio\ Production_{Hr.}$ = Customer's pro-rata subscription share in kWh of the output produced from the CARES Portfolio on an hourly basis.

CARES Variable Price = Price per kWh charge comprised of a levelized weighted average supply cost of the CARES Portfolio, levelized transmission cost, a Renewable Integration Cost, a levelized additional sum, an Administrative Fee, and an Optional Community Adder Fee. The CARES Variable Price will be applied according to the customer's subscription level and consistent with the $CARES_{Mo.}$ calculation set forth above.

Hourly $Credit_{Hr.}$ = Company's hourly operating costs of incremental generation per kWh. Hourly Credits will be applied according to the customer's subscription level and consistent with the $CARES_{Mo.}$ calculation set forth above.

Renewable Integration Cost = $0.00193 per kWh. Integration cost accounts for the operating reserves cost required on the system to mitigate the impacts of solar intermittency.

Administrative Fee = $0.00025 per kWh applied throughout the participating customer's contract term as defined in the CARES Customer Agreement.

Optional Community Adder Fee = Fixed price per kWh agreed upon by the customer and the Company at the time of contracting. The Optional Community Adder fee revenue will be used to fund a dedicated community-based program.

Fixed Price Option:

The CARES Fixed Price is a fixed price per kWh charge comprised of the current and projected value of RECs at the time of contract, an Administrative Fee, and an Optional Community Adder Fee. Billing for each month's service under this tariff will be settled one (1) month in arrears according to each customer's subscription level and in accordance with the formula set forth below:

A monthly CARES amount ($CARES_{Mo.}$) will be calculated for each customer using the following formula:

$$CARES_{Mo.} = \sum [CARES\ Portfolio\ Production_{Hr.} \times CARES\ Fixed\ Price]$$

Where:

$\sum$ = Sum over all hours of the monthly billing period.

$CARES\ Portfolio\ Production_{Hr.}$ = Customer's pro-rata subscription share in kWh of the output produced from the CARES Portfolio on an hourly basis.

CARES Fixed Price = Fixed price per kWh, an Administrative Fee and an Optional Community Adder Fee. The CARES Fixed Price will be applied according to the customer's subscription level and consistent with the $CARES_{Mo.}$ calculation set forth above.

SCHEDULE: "CARES-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
4 of 4	With Bills Rendered for the Billing Month of January, 2023	Original	11.70

Administrative Fee = $0.00025 per kWh applied throughout the participating customer's contract term as defined in the CARES Customer Agreement.

Optional Community Adder Fee = Fixed price per kWh agreed upon by the customer and Company at the time of contracting. The Optional Community Adder fee revenue will be used to fund a dedicated community-based program.

The CARES $_{Mo.}$ for each participating customer will appear as a line item on the customer's electric service bill.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

To subscribe to the CARES tariff, a customer must execute a CARES Customer Agreement with Georgia Power. The customer's subscription term under this tariff will coincide with the term of the CARES Customer Agreement as selected by the customer during the CARES NOI process. Such term must be for a minimum of ten (10) years and can be no more than thirty (30) years in length. A customer may elect to terminate its subscription to this tariff prior to the end of the term by providing one hundred eighty (180) days' written notice of termination to Georgia Power.

If a customer participating under Parts A, B or C terminates its CARES Customer Agreement prior to the end of the term, that customer may not subscribe its CARES eligible load again under the CARES tariff, or any successor tariff, until what would have been the expiration date of the customer's CARES Customer Agreement had it not been terminated prior to the end of its term. If a customer participating under Part D terminates its CARES Customer Agreement prior to the end of the term, the customer will be responsible for compensating the Company for its damages associated with early termination as determined in accordance with the customer's CARES Customer Agreement.

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this tariff are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate any or all contracts and this tariff at any time and without penalty, at the Company's discretion.

Service hereunder is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission and as they may be amended from time to time.

If state or federal laws or regulations are instituted requiring Georgia Power to provide renewable resources, RECs, or otherwise meet a renewable compliance standard, the Company reserves the right to cancel all contracts and sales through this tariff and CARES Customer Agreement, without penalty.

ELECTRIC SERVICE TARIFF:

CARES CARBON FREE ENERGY - AROUND THE CLOCK SCHEDULE: "CFE-ATC-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 3	With Bills Rendered for the Billing Month of January, 2023	Original	11.75

AVAILABILITY:

Available throughout Georgia Power Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Available to existing or new Commercial and Industrial customers that are adding incremental new electric load of twenty-five (25) megawatts (MW) or greater or are currently taking electric service from Georgia Power and have a minimum annual aggregate peak demand of twenty-five (25) MW. Projections for new electric load must be assessed and verified by Georgia Power in order to confirm the twenty-five (25) MW minimum threshold. Customers that have more than one premises served by Georgia Power may aggregate the demand at each such premises to meet this requirement, provided that (i) the aggregated peak demand of the premises is greater than or equal to twenty-five (25) MW and (ii) the premises are under common ownership or under common control. Premises may have service points at different standard voltages.

PARTICIPATION FEE:

An eligible customer wishing to subscribe to the Clean and Renewable Energy Subscription (CARES) Carbon Free Energy – Around the Clock (CFE-ATC) tariff must submit a Notice of Intent (NOI) in Georgia Power's CARES CFE-ATC NOI process and pay a one-time $10,000 application fee. The Company will accept subscription requests from eligible applicants during the CARES CFE-ATC NOI period.

DESCRIPTION:

Through this tariff, participating customers may purchase a subscription in connection with a portfolio of renewable energy facilities, paired with battery energy storage, that are procured through Georgia Power's renewable utility scale request for proposals process (CARES CFE-ATC Portfolio). Each participating customer will pay a monthly CARES CFE-ATC tariff charge (Portfolio Price) that will be separate and in addition to the cost of electric service under the customer's retail electric service tariff. In exchange for payment of the Portfolio Price, each participating customer will receive Hourly Credits and a monthly fixed Capacity Credit in an amount based on the customer's subscription level and the corresponding pro-rata share of the output of the CARES CFE-ATC Portfolio, as measured in kilowatt-hours (kWh).

The Portfolio Price, Hourly Credits and Capacity Credit will be calculated and applied consistent with the formula and values set forth below in connection with the monthly CARES CFE-ATC amount (CARES CFE-ATC $_{Mo.}$) for each customer. Georgia Power will retire renewable energy credits (RECs) associated with the output of the CARES CFE-ATC Portfolio on behalf of participating customers according to each customer's subscription level and the corresponding pro-rata share of the output of the CARES CFE-ATC Portfolio. The energy produced by the CARES CFE-ATC Portfolio will be transmitted onto Georgia Power's electric system and will not be distributed directly to participating customers. Customers subscribing to the CARES CFE-ATC tariff will continue to be served on a network basis from all energy resources generating into or otherwise supplying the Company's electric system.

SCHEDULE: "CFE-ATC-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 3	With Bills Rendered for the Billing Month of January, 2023	Original	11.75

SUBSCRIPTION LEVEL:

Each participating customer's subscription level will be limited to one hundred percent (100%) of the customer's preceding year's total annual energy consumption at the premises served under this tariff or the projected total annual energy consumption at the premises served under this tariff, as applicable. If a customer elects to qualify for subscription to this tariff by aggregating the peak demand for more than one of the customer's premises, then that customer's subscription level will be limited to one hundred percent (100%) of the customer's total aggregate annual energy consumption for each of the premises combined, as applicable. Customer load eligible for subscription may not include load already associated with participation in any other Georgia Power renewable subscription program. Once established, the customer's subscription level will be fixed for the term of the customer's required CARES CFE-ATC Customer Agreement, as further described below, unless reduced in accordance with the terms of the Agreement. A participating customer's subscription level will be subject to review and may be adjusted as defined in the customer's required CARES CFE-ATC Customer Agreement.

PRICING & BILL DETERMINATION:

The Portfolio Price is a fixed price per kWh charge comprised of a levelized weighted average supply cost of the CARES CFE-ATC Portfolio, a levelized transmission cost, a Renewable Integration Cost, a levelized additional sum, an Administrative Fee, and an Optional Community Adder Fee. Billing for each month's service under this tariff will be settled one month in arrears according to each customer's subscription level and in accordance with the formula set forth below:

A monthly CARES CFE-ATC amount (CARES CFE-ATC $_{Mo.}$) will be calculated for each customer using the following formula:

$$\text{CARES CFE-ATC}_{Mo.} = \sum [\text{CARES CFE-ATC Portfolio Production}_{Hr.} \times (\text{Portfolio Price} - \text{Hourly Credit}_{Hr.})] - \text{Capacity Credit}_{Mo.}$$

Where:

$\sum$ = Sum over all hours of the monthly billing period.

CARES CFE-ATC Portfolio Production $_{Hr.}$ = Customer's pro-rata subscription share in kWh of the output produced from the CARES CFE-ATC Portfolio on an hourly basis as measured at the point of interconnection.

Portfolio Price = Fixed price per kWh charge comprised of a levelized weighted average supply cost of the CARES CFE-ATC Portfolio, a levelized transmission cost, a Renewable Integration Cost, a levelized additional sum, an Administrative Fee, and the Optional Community Adder Fee. The Portfolio Price will be applied according to the customer's subscription level and consistent with the CARES CFE-ATC $_{Mo.}$ calculation set forth above. In the instance where the customer term does not align with the asset term a risk cost adjustment will be included.

Hourly Credit $_{Hr.}$ = Company's hourly operating costs of incremental generation per kWh. Hourly Credits will be applied according to the customer's subscription level and consistent with the CARES CFE-ATC $_{Mo.}$ calculation set forth above. Hourly Credits will be applied to generation as measured at the point of interconnection.

Capacity Credit $_{Mo.}$ = Customer's pro-rata subscription share in $/kW of the CARES CFE-ATC Portfolio avoided or deferred generation capacity.

Renewable Integration Cost = $0.00193 per kWh applicable to solar generation exceeding the customer's pro rata kW subscription share. Integration cost accounts for the operating reserves cost required on the system to mitigate the impacts of solar intermittency.

SCHEDULE: "CFE-ATC-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 3	With Bills Rendered for the Billing Month of January, 2023	Original	11.75

Administrative Fee = $0.00025 per kWh applied throughout the participating customer's contract term as defined in the CARES CFE-ATC Customer Agreement.

Optional Community Adder Fee = Fixed price per kWh decided by the participating customer at the time of contract. The Community Adder Fee revenue will be used to fund a dedicated community-based program.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

The term of contract will be specific to each participating customer and set forth in the CARES CFE-ATC Customer Agreement.

Customers may elect to terminate participation under the CARES CFE-ATC program prior to the end of the CARES CFE-ATC Customer Agreement by providing written notice of the intent to terminate the Agreement to Georgia Power two years in advance of such termination. If a customer terminates its CARES CFE-ATC Customer Agreement prior to the end of the term, the customer's responsibility for compensating the Company for its damages associated with early termination, as determined in accordance with the customer's CARES CFE-ATC Agreement.

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this tariff are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate any or all contracts and this tariff at any time and without penalty, at the Company's discretion.

Service hereunder is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission and as they may be amended from time to time.

If state or federal laws or regulations are instituted requiring Georgia Power to provide renewable resources, RECs, or otherwise meet a renewable compliance standard, the Company reserves the right to cancel all contracts and sales through this tariff and CARES CFE-ATC Customer Agreement, without penalty.

ELECTRIC SERVICE TARIFF:

RETAIL REC RETIREMENT SCHEDULE: "R3-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 2	With Bills Rendered for the Billing Month of January, 2023	Original	11.80

AVAILABILITY:

Available throughout Georgia Power Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Available to existing Commercial and Industrial customers that have an annual peak demand of fifteen (15) megawatts (MW) or greater. Customers with more than one existing premises served by Georgia Power may aggregate the demand at such premises to meet this requirement, provided that (i) the aggregated peak demand of the premises is greater than or equal to fifteen (15) MW and (ii) the premises are under common ownership or under common control. An eligible customer wishing to subscribe to the R3 tariff must submit a Notice of Intent (NOI) in one of Georgia Power's Retail REC Retirement Program processes. The Company will accept subscriptions from eligible applicants until the cumulative subscribed capacity under the R3 program is filled.

DESCRIPTION:

Customers may purchase a subscription in connection with a portfolio of renewable energy facilities procured through Georgia Power's REDI I, REDI II, 2022/2023 and 2023/2024 renewable utility scale request for proposals (RFP) processes (collectively, the R3 Portfolios).

Each participating customer will pay the monthly R3 Portfolio Price in addition to the cost of electric service under the customer's retail electric service tariff. Georgia Power will retire renewable energy credits (RECs) associated with the output of the R3 Portfolios on behalf of participating customers according to each customer's subscription level and the corresponding pro-rata share of the output. The energy produced by the R3 Portfolios will be transmitted onto the Company's electric system and will not be distributed directly to participating customers. Customers subscribing to this tariff will continue to be served on a network basis from all energy resources generating into or otherwise supplying the Company's electric system.

SUBSCRIPTION LEVEL:

Each participating customer's subscription level will be limited to one hundred percent (100%) of the customer's preceding year's total annual energy consumption at the premises served under this tariff. If a customer elects to qualify for subscription to this tariff by aggregating the peak demand for more than one of the customer's premises, then that customer's subscription level will be limited to one hundred percent (100%) of the customer's total aggregate annual energy consumption for such premises. A customer's load which is eligible for subscription and considered for the calculation of a customer's preceding year's total annual energy consumption does not include load already associated with participation in any Georgia Power renewable subscription program. Once established, the customer's subscription level will be fixed for the term of the customer's required R3 Customer Agreement (Agreement) unless reduced in accordance with the terms of the Agreement.

SCHEDULE: "R3-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of January, 2023	Original	11.80

PRICING & BILL DETERMINATION:

The R3 Portfolio Price is a fixed price per kWh charge comprised of the cost of the RECs from the R3 Portfolio and an administrative fee. Billing for each month's service under this tariff will be settled one month in arrears according to each customer's subscription level and in accordance with the formula set forth below:

A Monthly R3 Amount ($R3_{Mo.}$) will be calculated for each customer using the following formula:

$$R3_{Mo.} = \sum [R3\ Portfolio\ Production_{Hr.} \times R3\ Portfolio\ Price]$$

Where:

$\sum$ = Sum over all hours of the monthly billing period.

$R3\ Portfolio\ Production_{Hr.}$ = Customer's pro-rata subscription share in kWh of the output produced from the R3 Portfolio on an hourly basis.

R3 Portfolio Price = Fixed price per kWh for R3 Portfolio for all hours plus Administrative Fee. The R3 Portfolio Price will be applied according to the customer's subscription level and consistent with the $R3_{Mo.}$ calculation set forth above.

Administrative Fee = $0.00025 per kWh applied throughout the participating customer's contract term as defined in the R3 Customer Agreement.

The $R3_{Mo.}$ for each participating customer will appear as a line item on the customer's electric service bill.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

To subscribe to the R3 tariff, a customer must execute an R3 Customer Agreement with Georgia Power. The customer's subscription term under this tariff will be two (2) years. A customer may elect to terminate its subscription to this tariff prior to the end of the term by providing one hundred eighty (180) days' written notice of termination to Georgia Power. If a customer terminates its R3 Customer Agreement prior to the end of the term, that customer may not subscribe again to the R3 tariff, or any successor tariff, until what would have been the expiration date of the customer's Agreement had it not been terminated prior to the end of its term.

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this tariff are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate any or all contracts and this tariff at any time and without penalty, at the Company's discretion.

Service hereunder is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission and as they may be amended from time to time.

If state or federal laws or regulations are instituted requiring Georgia Power to provide renewable resources, RECs, or otherwise meet a renewable compliance standard, the Company reserves the right to cancel all contracts and sales through this tariff and R3 Customer Agreement, without penalty.

ELECTRIC SERVICE TARIFF:

ECONOMIC DEVELOPMENT RETAIL REC RETIREMENT SCHEDULE: "R3-ED-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 2	With Bills Rendered for the Billing Month of January, 2023	Original	11.85

AVAILABILITY:

Available throughout Georgia Power Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Available to new Commercial and Industrial customers with a planned load of fifty (50) megawatts (MW) or greater, or existing customers that are adding incremental new electric load of fifty (50) MW or greater. Projections for new electric load must be assessed and verified by Georgia Power in order to confirm the fifty (50) MW minimum threshold. Customers may aggregate projected new electric loads for more than one premises to meet this requirement, provided that (i) the aggregated new load is greater than or equal to fifty (50) MW and (ii) the premises are under common ownership or under common control. An eligible customer wishing to subscribe to the R3-ED tariff must submit a Notice of Intent (NOI) in one of Georgia Power's Retail REC Retirement Program (R3) processes. The Company will accept subscriptions from eligible applicants until the cumulative subscribed capacity under the R3-ED program is filled.

DESCRIPTION:

Customers may purchase a subscription in connection with a portfolio of renewable energy facilities procured through Georgia Power's REDI I, REDI II, 2022/2023 and 2023/2024 renewable utility scale request for proposals (RFP) processes (collectively, the R3 Portfolios).

Each participating customer will pay the monthly R3 Portfolio Price that will be in addition to the participating customer's normal cost of electricity pursuant to the customer's existing retail electric service tariff. Georgia Power will retire renewable energy credits (RECs) associated with the output of the R3 Portfolios on behalf of participating customers according to each customer's subscription level and the corresponding pro-rata share of the output. The energy produced by the portfolios will be transmitted onto the Company's electric system and will not be distributed directly to participating customers. Customers subscribing to this tariff will continue to be served on a network basis from all energy resources generating into or otherwise supplying the Company's electric system.

SUBSCRIPTION LEVEL:

Each participating customer's subscription level will be limited to one hundred percent (100%) of the customer's preceding year's total annual energy consumption at the premises served under this tariff or projected total annual energy consumption at the premises served under this tariff, as applicable. If a customer elects to qualify for subscription to this tariff by aggregating the peak demand for more than one of the customer's premises, then that customer's subscription level will be limited to one hundred percent (100%) of the customer's total aggregate annual energy consumption for said premises. Customer load eligible for subscription and considered for the calculation of a customer's preceding year's total annual energy consumption does not include load already associated with participation in any Georgia Power renewable subscription program. A participating customer's subscription level will be subject to review every two years or as otherwise defined in the customer's required R3 Customer Agreement (Agreement) and may be adjusted if the customer's load has not met the subscription level identified in the Agreement at the time the term begins.

SCHEDULE: "R3-ED-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of January, 2023	Original	11.85

PRICING & BILL DETERMINATION:

The R3 Portfolio Price is a fixed price per kWh charge comprised of the cost of the RECs from the R3 Portfolio and an administrative fee. Billing for each month's service under this tariff will be settled one month in arrears according to each customer's subscription level and in accordance with the formula set forth below:

A Monthly R3 Amount ($R3_{Mo.}$) will be calculated for each customer using the following formula:

$$R3_{Mo.} = \sum [\text{R3 Portfolio Production}_{Hr.} \times \text{R3 Portfolio Price}]$$

Where:

$\sum$ = Sum over all hours of the monthly billing period.

$\text{R3 Portfolio Production}_{Hr.}$ = Customer's pro-rata subscription share in kWh of the output produced from the R3 Portfolio on an hourly basis.

R3 Portfolio Price = Fixed price per kWh for R3 Portfolio for all hours plus Administrative Fee. The R3 Portfolio Price will be applied according to the customer's subscription level and consistent with the $R3_{Mo.}$ calculation set forth above.

Administrative Fee = $0.00025 per kWh applied throughout the participating customer's contract term as defined in the R3 Customer Agreement.

The $R3_{Mo.}$ for each participating customer will appear as a line item on the customer's electric service bill.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

To subscribe to the R3-ED tariff, a customer must execute an R3 Customer Agreement with Georgia Power. The customer's subscription term under this tariff will coincide with the term of the R3 Customer Agreement as selected by the customer during the R3 NOI process. Such term must be for a minimum of two (2) years and can be no more than five (5) years in length. A customer may elect to terminate its subscription to this tariff prior to the end of the term by providing one hundred eighty (180) days' written notice of termination to Georgia Power. If a customer terminates its R3 Customer Agreement prior to the end of the term, that customer may not subscribe again to the R3-ED tariff, or any successor tariff, until what would have been the expiration date of the customer's Agreement had it not been terminated prior to the end of its term.

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this tariff are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate any or all contracts and this tariff at any time and without penalty, at the Company's discretion.

Service hereunder is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission and as they may be amended from time to time.

If state or federal laws or regulations are instituted requiring Georgia Power to provide renewable resources, RECs, or otherwise meet a renewable compliance standard, the Company reserves the right to cancel all contracts and sales through this tariff and R3 Customer Agreement, without penalty.

ELECTRIC SERVICE TARIFF:

FLEX REC
SCHEDULE: "FR-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 2	With Bills Rendered for the Billing Month of January, 2023	Original	11.90

AVAILABILITY:

Throughout Georgia Power's service area from existing lines of adequate capacity. Service under this tariff is limited by the availability of Renewable Energy Credits (RECs) for purchase by the Company.

APPLICABILITY:

Applicable, upon request, to customers with an average monthly usage greater than 100,000 kWh for the previous twelve months.

Customers must purchase a monthly minimum of 100,000 kWh of RECs and contract with Georgia Power for a fixed term and a fixed quantity, up to 100% of the customer's annual energy usage. Customers that operate as a single brand under (1) common ownership or (2) common control via a written franchise agreement with a single controlling entity may aggregate their annual energy usage for purposes of participating under this program.

DESCRIPTION:

Flex REC enables Georgia Power to purchase and retire RECs generated from renewable energy resourceson behalf of participating customers. RECs will be retired according to each customer's subscription level. RECs for this program may be sourced from solar, wind and other renewable sources deemed acceptable by the Company.

MONTHLY RATE:

Tiers	REC Charge
Tier 1	**First 100,000 kWh at 1.2500¢/kWh**
Tier 2	**Next 150,000 kWh at 1.0000¢/kWh**
Tier 3	**Next 350,000 kWh at 0.7500¢/kWh**
Tier 4	**Next 400,000 kWh at 0.6250¢/kWh**
Tier 5	**All kWh >1,000,000 kWh/month at Contracted Market Price + 5%**

The monthly REC charge will be in addition to the participating customer's normal cost of electricity pursuant to the customer's existing retail electric service tariff.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SCHEDULE: "FR-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 2	With Bills Rendered for the Billing Month of January, 2023	Original	11.90

TERM OF CONTRACT:

Service under this tariff shall be for a period of not less than six (6) months. The Company reserves the right to terminate any or all contracts and/or this tariff at the Company's discretion.

If state or federal laws are instituted requiring Georgia Power to provide renewable resources, RECs or otherwise meet a renewable compliance standard, the Company reserves the right to cancel all contracts and sales through this tariff, without penalty.

FLEX REC ECONOMIC DEVELOPMENT OPTION

The Economic Development option is available to customers who purchase a minimum of 2,000,000 kWh monthly and who contract with the Company for a fixed quantity and term.

The Flex REC Economic Development option will be a charge in addition to the customer's regular electric service. This option is customer specific and will be negotiated by Georgia Power and the customer on a case-by-case basis.

The Customer and Company will agree to and contract for a specified term (one to three years) for which the Company will procure RECs for the customer.

After the conclusion of the contract period, standard Flex REC monthly tiered pricing shall apply as filed under the Flex REC Tariff.

SPECIAL EVENT PURCHASE OPTION:

Georgia Power may provide a Special Event Purchase Option for special events through one-time REC purchases. A special event refers to a non-permanent assembly (e.g., a conference, concert, sporting event, etc.) and this option cannot be used to procure RECs for permanent facilities. The Company will contract with each interested customer individually on price, quantity, source, and term.

ONE TIME PURCHASE OPTION:

Georgia Power may provide a One Time Purchase Option for customers interested in meeting a specific requirement. These RECs can be used to meet the need for permanent facilities. The Company will contract with each interested customer individually on price, quantity, source, and term.

GENERAL TERMS AND CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

OFF-PEAK SERVICE RIDER
SCHEDULE: "OP-5"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Service Rendered on and after January 1, 2023	Fifth	12.00

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable upon request as a modification of the tariff schedules for Power and Light, and Full Use Service to Governmental Institutions when off-peak usage exists.

DEFINITIONS:

A. Off-peak usage is defined as power requirements occurring at all hours during the billing months October through May, all weekends, certain holidays, and between the hours of 10:00 p.m. and 7:00 a.m. daily during the billing months June through September. The holidays to be observed are National Memorial Day, Independence Day, and Labor Day. The day on which the holiday is observed shall count as an off-peak day.

B. On-peak usage is defined as all power requirements not included in (A) above.

DETERMINATION OF BILLING DEMAND:

For rate schedules PLS, PLM, PLL and G, the billing demand as modified by this rider shall be the greater of:

(1) Sixty percent (60%) of the highest current or preceding eleven (11) months off-peak demand, or,

(2) The billing demand and determination based on the on-peak demand as specified in the applicable rate.

METERING:

The customer may be responsible to the Company for any additional cost of installing and removing any equipment required to meter or deliver this service.

TERM OF CONTRACT:

Not less than one year on the selected schedule.

GENERAL TERMS & CONDITIONS:

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

VARIABLE OFF-PEAK SERVICE RIDER SCHEDULE: "VOP-3"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Service Rendered on and after January 1, 2014	Fourth	12.10

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable upon request as a modification of the tariff schedules for Power and Light, School Service and Full Use Service to Governmental Institutions when off-peak usage exists.

DEFINITIONS:

A. OFF-PEAK usage is defined as power requirements occurring at all hours during the billing months October through May, all weekends, certain holidays, and various sixteen hour periods starting between 6:00 p.m. and 10:00 p.m. daily during the billing months June through September. The holidays to be observed are Memorial Day, Independence Day, and Labor Day. The day on which the holiday is observed shall count as an off-peak day.

B. ON-PEAK usage is defined as all power requirements not included above.

APPLICABLE PERCENT OF DEMAND FOR DESIGNATED PERIODS:

Schedule	Off-Peak Hours Starting	Off-Peak Hours Ending	Billing Demand Percentage Off-Peak	Billing Demand Percentage On-Peak
VOP-3B	6 p.m.	10 a.m.	65	100
VOP-3C	7 p.m.	11 a.m.	65	100
VOP-3D	8 p.m.	Noon	65	100
VOP-3E	9 p.m.	1 p.m.	65	100
VOP-3F	10 p.m.	2 p.m.	70	110

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the greater of the applicable percent of the highest Off-Peak or On-Peak 30 minutes kW measurement during the current and preceding eleven (11) months.

In no case shall the Billing Demand be less than the greatest of (1) the contract minimum, (2) fifty percent (50%) of the total contract capacity, or (3) the demand minimums as stated in each of the "Power and Light", "School", and "Governmental" rate schedules to which this rider is applicable.

When this rider is used to modify the School Service Rate Schedule, the Billing Demand for the billing months of June through September shall be the lesser of the current actual demand or the demand determined by the appropriate applicable percent.

METERING:

The customer may be responsible to the Company for any additional cost of installing and removing any equipment required to meter or deliver this service.

TERM OF CONTRACT:

Not less than one year on the selected schedule.

GENERAL TERMS & CONDITIONS:

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

BACK-UP SERVICE
SCHEDULE: "BU-13"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Service Rendered on and after January, 2023	Original	12.20

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable upon request as a modification of the rate schedules for Power and Light (PL), and Full Use Service to Governmental Institutions (G), if the customer is a PURPA qualifying facility, or has customer-owned generation that normally operates at least 6,000 hours per year.

DEFINITIONS:

A. STANDBY RESERVE CAPACITY. The customer must designate and contract for the amount of standby capacity to replace capacity from customer-owned generation when that generation is not in service. The contracted standby reserve capacity shall not exceed the nameplate rating of the customer's own generation.

B. BACK-UP POWER. This is energy or capacity to replace energy generated by a customer's own equipment when that equipment is not in service. Back-up power will be supplied under the PL rates or G rate.

C. SUPPLEMENTARY POWER. This is energy or capacity supplied by the Company to the customer in addition to that which is normally generated by the customer's equipment. Supplementary power will be supplied under the PL rates or G rate.

D. MAINTENANCE POWER. This is energy or capacity supplied by the Company when the customer's generation is not available during the designated maintenance period.

The Company shall designate and contract with the customer for two (2) billing months in each calendar year during which the Customer may use Maintenance Power. Capacity used in compliance with the contract will be used for DETERMINATION OF BILLING DEMAND but will not carry-over to subsequent billing months. Maintenance Power will be supplied under the PL rates or G rate with the above modification.

MONTHLY RATE:

Administrative Charge……..……$196.00

Standby Reserve Capacity Charge…….....$2.37 per kW of standby capacity
plus, Environmental Compliance Cost Recovery,
plus, Nuclear Construction Cost Recovery,
plus, appropriate Demand Side Management,
plus, Municipal Franchise Fee

Local Facilities Charge…….....Site Specific

SCHEDULE: "BU-13"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Service Rendered on and after January, 2023	Original	12.20

SAFETY, POWER QUALITY AND INTERCONNECTION REQUIREMENTS:

Each customer must enter into a separate Interconnection Agreement or Statement of Interconnection Responsibility for Customer-owned Generation. The customer is responsible for ensuring a safe and reliable interconnection with the Company system and all costs incurred therein. The Company has adopted The Southern Company's "Distribution Interconnection Policy" and "Southern Company Transmission Parallel Operation Requirements" to establish the criteria for interconnection, including system protection, power quality, and operating requirements. The applicable documents and their successors are available to the public on the Company's website and from Company representatives. The customer must be familiar with the applicable documents and follow their instructions and procedures.

The cost of interconnection will be paid by the customer according to Company policies and the applicable agreement. The customer may be required to enter into an Excess Facilities Charge (EFC) Agreement with the Company to cover any incremental interconnection and/or on-going costs.

TERM OF CONTRACT:

One (1) year. The customer is required to remain on the BU tariff for a period of twelve (12) billing months from the contract date. The contract shall automatically renew on the anniversary date of the contract for an additional twelve (12) billing months but may be terminated in the event the generation is discontinued or removed. To withdraw from the tariff, the customer must provide the Company with written notification that the generation is discontinued or removed. Additionally, either party may choose not to renew the contract by providing written notice to the other party at least 30 days prior to the contract's anniversary (renewal) date.

GENERAL TERMS AND CONDITIONS

The charges calculated under this schedule are subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders. Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

INDUSTRIAL LOAD RETENTION RIDER
SCHEDULE: "ILR-4"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Bills Rendered for the Billing Month of January, 2023	Third	12.30

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity in recognition of the economic conditions that adversely impact Industrial Customers.

APPLICABILITY:

Applicable to any Industrial account that was billed under the ILR-3 Rider as of December 31, 2010.

An Industrial Customer shall be defined as any customer using electric power as the principal motive power for the manufacture of a finished product, the extraction, fabrication or processing of a raw material or a finished product.

In addition to the above applicability requirements, to be eligible for Part 2 of this rider, a customer must have received an Interruptible Service (IS) credit for September 2004 and must also have been under a continuous contract for the Demand Plus Energy Credit (DPEC) Rider since June 1, 2005.

APPLICATION OF INDUSTRIAL LOAD RETENTION:

Part 1

Accounts on this rider will receive a discount on their monthly base bill. For ILR customers who used more than 100,000,000 kWh in the calendar year 2006, the discount shall be equal to 0.0891¢ times all kWh usage. For ILR customers who used less than 100,000,000 kWh in calendar year 2006, the discount shall be equal to 0.0372¢ times all kWh usage.

Part 2

Accounts qualifying for this part of the rider will receive the DPEC amount as specified under Part II of the DPEC rider. Additionally, in October of each year, the Company will calculate the amount that such customer would have been paid under the IS rider. The difference between the amount of DPEC actually paid and the amount of the calculated IS credit will be applied to such customer's bill.

GENERAL TERMS & CONDITIONS

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

CHARGE IT - ELECTRIC VEHICLE CHARGER RIDER SCHEDULE: "CIEV-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Service Rendered on and after January 1, 2023	Original	12.40

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable upon request as a modification of the Power and Light (PL) tariff schedules (PLS, PLM, and PLL). This rider is available to premises dedicated to electric vehicle charging served behind a dedicated meter. The CIEV rider may not be used with the Real Time Pricing – Day Ahead (RTP-DA), or Real Time Pricing – Hour Ahead (RTP-HA) tariffs.

DEFINITIONS:

A. **Rolling 12-month Load Factor**: The average of the customer's current month and the preceding 11 months' load factor. Each month's load factor will be calculated by dividing that month's total energy by that month's peak demand divided by the hours in the billing month.

B. **Billing Demand Adjustments**: The monthly billing demand will be calculated according to the applicable PL tariff. That billing demand will then be adjusted according to the CIEV schedule. The billing demand as modified by this rider shall be the product of the billing demand as determined by the applicable rate and the Billing Demand Adjustment Factor (BDAF). The adjusted billing demand will be used to calculate the monthly bill.

MONTHLY RATE:

All provisions of the PL rate will apply with the exception that a customer served on this schedule will have billing demand adjustments for bill calculations based on the following BDAF schedule or until their Rolling 12-month Load Factor reaches 15% or greater, whichever comes first:

Year 1 (bills 1-12) BDAF: 0.20

Year 2 (bills 13-24) BDAF: 0.40

Year 3 (bills 25-36) BDAF: 0.60

Year 4 (bills 37-48) BDAF: 0.80

METERING:

The customer may be responsible to the Company for any additional cost of installing and removing any equipment required to meter or deliver this service.

GENERAL TERMS & CONDITIONS:

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

DEMAND PLUS ENERGY CREDIT RIDER

SCHEDULE: "DPEC-5"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of January, 2023	Original	13.00

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

This rider is applicable to any customer who chooses, upon request, to provide at least 200 kW of demand reduction. Fixed Pricing Alternative (FPA), Electric Arc Furnace (EAF), and Time of Use – Supplier Choice (TOU-SC) customers are not eligible for this Rider.

TYPE OF SERVICE:

Three phase, 60 hertz, at a standard voltage.

DESCRIPTION:

This tariff allows customers to earn credits for demand reduction. Customers will receive credits in exchange for reducing electric demand during periods in which the Company is experiencing extreme supply and demand conditions. The customer will reduce demand during a specified time period, and the company will credit the customer's electric bill for the demand reduction. There will be a minimum notice of 30 minutes for demand reductions.

DEMAND REDUCTION AND CREDITS:

A monthly energy credit will be paid in each billing month which includes a reduction period. The demand credit will be paid in each of the four summer billing months of June through September.

At the end of each billing month which includes a reduction period, the Company will calculate a monthly energy credit.

> The monthly energy credit will equal the product of the energy credit rate and the monthly actual energy (kWhs) reduced below the Normal Electric Demand (NED), excluding energy reduced below the Firm Demand Level (FDL).

At the end of each summer billing month, the Company will calculate a monthly demand credit.

> The monthly demand credit will equal the product of the demand credit rate and the potential demand reduction. The potential demand reduction will equal the difference in the Normal Electric Demand (NED) and the FDL during the Demand Plus Energy Credit (DPEC) Peak Period.

The customer and the Company will agree on the customer's FDL in kilowatts. The customer will be required to demonstrate the ability to achieve their contracted FDL during a time scheduled by the Company. The customer must reduce demand to the FDL or lower during all reduction periods.

Special Provisions for Customers on all Real Time Pricing (RTP) tariffs: The FDL must be lower than the CBL. The NED is calculated based on the CBL.

SCHEDULE: "DPEC-5"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of January, 2023	Original	13.00

Part I: Customers who contract for DPEC on or after July 1, 2013 will be paid as follows:

Demand Credit…….…….... $2.53 per kW

Energy Credit……. $0.092 per kWh

Part II: Customers who were under contract for DPEC on June 30, 2013 and remain on DPEC with no interruption in contract will be paid as follows:

Demand Credit…….....$6.25 per kW

Energy Credit…….$0.09 per kWh

NORMAL ELECTRIC DEMAND:

During each of the summer billing months of June through September, the monthly NED is the customer's actual, average demand during non-holiday weekdays, excluding days in which there was a demand reduction, from 12:00 noon to 8:00 p.m.

During each of the winter billing months of October through May, the monthly NED is the customer's actual, average demand during non-holiday weekdays, excluding days in which there was a demand reduction, over all hours of the day.

DPEC PEAK PERIOD:

The DPEC peak period during the summer months of June through September is non-holiday weekdays, from 12:00 noon to 8:00 p.m.

COMPLIANCE INCENTIVE:

If the customer's actual metered demand during a reduction period is greater than their FDL, the customer will be charged a compliance incentive of $3.50 for each kW they are above the FDL during each hour of the reduction period.

The annual actual demand reduction will equal the difference in the annual NED and the FDL during the DPEC Peak Period. The annual NED is the customer's actual, average demand during the DPEC Peak Period, excluding days in which there was a demand reduction.

No compliance incentive will be charged for the first two 30-minute intervals of non-compliance per year (October through September).

If necessary, a monthly compliance incentive will be charged up to the amount of the monthly demand credit. The maximum compliance incentive is forfeiture of the demand credit plus $9.00 per kW of annual actual demand reduction and applies to the October through September period. A settlement of the customer's total annual compliance incentive will be completed at the end of the October through September period, and additional charges up to the annual maximum will be billed at that time, if necessary.

ADMINISTRATIVE CHARGE:

$120.00 per month. If additional metering equipment is required, the equipment and its installation must be paid for by the customer in addition to the administrative charge.

SCHEDULE: “DPEC-5”

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of January, 2023	Original	13.00

LIMITS ON DEMAND REDUCTION:

Maximum Hours of Demand Reduction per Day: 8

Maximum Hours of Demand Reduction per Year: 100

TERM OF CONTRACT:

The contract term is one (1) year. The customer is required to remain on the DPEC tariff for a period of twelve months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days’ written notice to the Company.

PENALTY FOR CONTRACT TERMINATION:

A customer may terminate their DPEC contract at any time by informing Georgia Power Company and honoring the remaining portion of the contract. A customer that terminates their contract without honoring the full contract period will pay the following amount: the demand credit received in the previous year plus forfeiture of any demand credits already received in the current year.

For customers that terminate their electric service contract and permanently close their operations, the Penalty for Contract Termination may be waived, and credit payments suspended, at the sole discretion of the Company.

GENERAL TERMS & CONDITIONS:

The credit calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.